ı	KANSAS									St	ate Geologica	l Suhve
-	WELL COMPLET DRILLER'S LOG	ION REPOR	T AND	•				C			WICHITA, BRA	•
)['	API No. 15 —	113 County		20,76 Num	55 lber						N 2380' W S	E c NE/
ľ	Operator Mid-Amer: a divisio	ica Pipeli on of MAPC			W	apco C		54	1 "	ounty	640 Acres	
<u> </u>	MCPHERSON COUNTY Mid-America Pipel Inderground Stg. Alt. 1, on the form 15-113-20,764, 15-113-20,765,	Co., Sec. 2 ollowing wel #53, 660' l	23-19S-5 Lls: V 1980'	W SE W SE	c NE ₄ , 9,	780.	. Bo	ox 1336, 1	McPher orage,	son, K		. 74 60
ľ	Sterling Dr:	illing Com	pany	Sec. 0.	gr o t				1	- "		
्र	9-14-80	Date Complete	ed	Total	Depth 40 ¹	P.B.T.D		·- ·	Ele	Lo .v.: Gr	ocate well correctly	
	t 150; 1/4° at	74° at 80° at 210'; 1	3/8° /2° at	Oil an	d/or Gas Purc	haser			4		КВ	
4	50'; 3/8° at	500'; 3/8°	at 60	0'	CASING	RECORD		<u> </u>				
	Report of all strings set — surface, intermediate, production, etc.											
	Purpose of string	Size hole drille	d Size cosi	ing set ,	Weight lbs/ft.	Setting depth		Type cement		Sacks	Type and per- additives	ent
	Surface	24"	18	"		201'	No	o. 1 Poz	mix	325	3% cc	
	Production	17 1/4"	13 3	/8"		596'	50 Cor	/50 Pozm mmon Nea	ix t	250 200		
) -							_	Cement				
\vdash		LINER RECO)PD					DEF	FOR 4.7	'10N DE		
7	op, ft.					Shots	Shots per ft.			Size & type Depth i		al
		TUBING REC	ORD			-						
) 3	ize	Setting depth	P	acker se	t at							
			ACID, FI	RACTU	RE, SHOT,	CEMENT SQ	UEEZ	E RECORD				
\backslash		Am	ount and ki	ind of m	aterial used						Depth interval treated	
Ί.												
\downarrow				······································								
-			<u>.</u>		INITIAL DR	ODUCTION		· · · · · · · · · · · · · · · · · · ·				
-	Pate of first production		Pr			ing, pumping, g	as lif	t, etc.)		·······		
┝	RATE OF PRODUCTION	Oil			Gas			Water			Gas-oil ratio	
	PER 24 HOURS			bbis.			MCF					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansos 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

perator MID-America Pipel	line System, a division	n of MAPCO,	Inc.	DESIGNATE TYPE OF DRY HOLE, SWDW, ET LP Gas Sto	COMP.: OIL, GAS C.: Tage
ell No. C=54	Lease Name MAPCO LP Gas Store				
23 T 19SR 5W W					
Show all important zones of cluding depth interval tested	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION				
FORMATION DESC	CRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
] .	ļ
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•					
76				ŀ	
				1	
	USE ADDITIONAL SHEETS, I	I F NECESSARY, TO	I COMPLETE W	I ELL RECORD.	
Date Received	1	1	KRICA/PIPI	LINE SYSTEM	
		_ The	1 Kol	Signature	
		Oh-	to a	- San de la constitución de la c	-
		- The said	mury.	Title	
			0-14	-80	
		·		Date	

23-19-5W

P. O. Box 129 Sterling, Kansas 67579

OWNER: Mid-America Pipeline System, a division of MAPCO Inc. ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: September 14, 1980 COMPLETED: September 17, 1980

TOTAL DEPTH: 740'

Log		CASING RECORD
0 = 490	Shale	Ran 5 joints 18" D.D. casing, 201.52' set at 201' G.L. Cemented with 325 sacks No. 1 Pozmix with
490 - 722	Salt	3% cc. Plug down at 11:15 AM, 9-15-80, by Howco.
722 - 7 40	Shalle	Ran 20 joints 13 3/8" casing, 608.96' set at 596' G.L. Cemented with 250 sacks 50/50 Poznix, followed with 200 sacks Common Neat Cement. Plug down at 2:00 PM, 9-17-80, by Howco.

8 5/8" Cap String hung at 600'.
5 1/2" Wash String hung at 720'.

Deviation Surveys: 3/4° at 80' 3/8° at 150' 1/4° at 210' 1/2° at 300' 3/4° at 400' 5/8° at 450' 3/8° at 500' 3/8° at 600'