

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9297
name G.R.B. RESOURCES, INC.
address 227 Mayo Bldg.
City/State/Zip Tulsa, Oklahoma 74103

Operator Contact Person Robert O. Berry
Phone 918/587-0036

Contractor: license # 5652
name Mustang Drilling & Exploration INC

Wellsite Geologist Kenneth Johnson
Phone 316/269-9001

PURCHASER N/A
Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

Q: old well info as follows:
operator
well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/20/85 7/25/85 7/26/85
Spud Date Date Reached TD Completion Date
4050' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 273' @ 280' KB feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 113-21,151
County McPherson
SE/4 NE/4 NE/4 Sec 31 Twp 19S Rge 5 West

4290 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

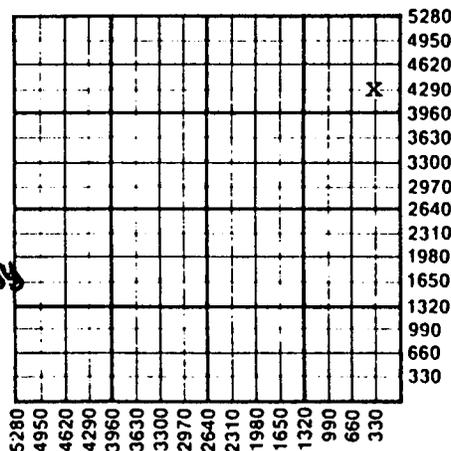
Lease Name Swick "A" Well# 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1628' KB 1633'

Section Plat



AUG 20 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) Purchased from farmer
(purchased from city, R.W.D.#)

Disposition of Produced Water
 Repressuring
Docket # N/A

RECEIVED
STATE CORPORATION COMMISSION
AUG 1 1985

CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

W2-P1-1E

SIDE TWO

Operator Name G.R.B. Resources, Inc. Lease Name Swick "A" Well# 1 SEC 31 TWP. 19S RGE. 5 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Name	Formation Description	
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
	Top	Bottom
Heebner Shale	2609	2616
Douglas Sand	2653	2690
Brown Lime	2798	2801
Lansing/Kansas City	2815	3209
Conglomerate Chert	3439	3446
Mississippi Chat	3458	3583
Kinderhook Lime	3583	3637
Kinderhook Shale	3637	86
Viola Lime	3886	3913
Simpson Sand	3917	3950
Arbuckle	3978	
TD (in Arbuckle)	4050	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	280'	Pozmix	175	.60/40. Poz w/3% 2% gr
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
	N/A			N/A			