TEST TICKET

BEE FORMATION TESTING CO.

P. O. BOX 491

GREAT BEND, KANSAS

№ 1099

DATE Dec. 6 - 1955

CUSTOMER'S ORDER NO.

NAME OF COMPANY Hilton Drilling Co. Northern Pump

ADDRESS TO MAIL INVOICE

ADDRESS TO MAIL PRESSURE CHARTS

LEASE Case WELL NO. 2 COUNTY Barton STATE Kansas.

TESTER Jim Heathcock APPROVED Harry C. Hopkins

DRILL STEM TEST NO. 1 SUCCESSFUL NO. MIS-RUN NO. (JCC)

SIZE HOLE 7 7/8 TOOL JT. 4 1/2 F.h.

RUBBER SIZE 6 3/4 x 30 x 2 7/8 TEST TOOL SIZE 4 5/8

PACKER SET AT 3244 ANCHOR SIZE 4 1/2

TOTAL DEPTH WELL 3258 LENGTH ANCHOR 14

PRESSURE RECORDER CAP. 2500 and 3500 DRILL PIPE RUN: DRY all WITH FLUID

RESULTS:

PACKER SET 8:05 A.M. TOOL OPEN 8:10 A.M. TOOL OPEN 1 1/2 HRS.

BLOW Fair Blow Through-out Test.

RECOVERY 50 ft. H.O.C.M. 420' Gas in drill pipe

SHUT IN PRESSURE TIME 20 MIN. MUD WT. 10.6/10 # VIS. 42. sec. WATER LOSS 14 C.C.

BHP 125 IFP 0 FFP 0 HYDROSTATIC HEAD 1800

EXTRA EQUIPMENT None Run JARS NO. SIZE

OPERATOR TIME 8 hrs. TOOL RENTAL TIME

BEE FORMATION TESTING CO.

SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE PARTY FOR WHOM A TEST IS MADE, OR FROM ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH OR IN THE COURSE OF THE USE OF ITS EQUIPMENT, ALL OF WHICH LOSS OR DAMAGE IS ASSUMED BY THE CUSTOMER. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT THE COST OF THE PARTY FOR WHOM TEST IS MADE.

TEST TICKET

BEE FORMATION TESTING CO.

P. O. BOX 491
GREAT BEND, KANSAS

No. 1328

DATE 12-7-55

CUSTOMER'S ORDER NO.

NAME OF COMPANY ~~Hilton Drlg. Co. Inc.~~ Northern Pump

ADDRESS TO MAIL INVOICE Great Bend Kans

ADDRESS TO MAIL PRESSURE CHARTS SAME

LEASE Case WELL NO. 2 COUNTY Barton STATE KANS

TESTER F. L. ENSMINGER APPROVED Harry C. Hopkins K.C.

DRILL STEM TEST NO. 2 SUCCESSFUL NO. MIS-RUN NO.

SIZE HOLE 7 7/8 TOOL JT. 4 1/2 F.H.

RUBBER SIZE 6 3/4 TEST TOOL SIZE 4 5/8

PACKER SET AT 3339 ANCHOR SIZE 4 1/2

TOTAL DEPTH WELL 3355 LENGTH ANCHOR 16"

PRESSURE RECORDER CAP. 3500 & 3500 DRILL PIPE RUN: DRY — WITH FLUID

RESULTS:

PACKER SET 1:07 A.M. TOOL OPEN 1:10 A.M. TOOL OPEN 1 HRS.

BLOW Strong to fair through out test.

RECOVERY 780 ft gas in drill pipe. 290 ft fluid.
50 ft O.G.C.M. 60 ft H.O.+G.C.M. 60 ft S.L. M.C.O. 80 oil 30 ft oily water.

SHUT IN PRESSURE TIME 20 MIN. MUD WT. 10.5 VIS. 39 WATER LOSS 15 cc

BHP 800 IFP 50 FFP 150 HYDROSTATIC HEAD 1900

EXTRA EQUIPMENT NONE. JARS NO. SIZE

OPERATOR TIME 8 TOOL RENTAL TIME 6

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