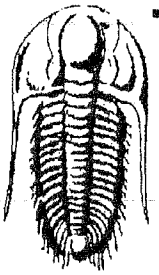
15-159-22448

28-19s-6w

ORIGINAL

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil,Corporation**

125 N.Market suite 1075
Wichita,Ks.67202

ATTN: Brad Rine

28-19S-6W

Cheney #1-28

Start Date: 2005.03.06 @ 20:26:17
End Date: 2005.03.07 @ 06:56:47
Job Ticket #: 19949 DST #: 1

15-159-22448
SE NW
1980 FNL 1980 FWL

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil,Corporation

125 N.Market suite 1075
Wichita,Ks.67202

ATTN: Brad Rine

Cheney #1-28

28-19S-6W

Job Ticket: 19949 DST#: 1

Test Start: 2005.03.06 @ 20:26:17

GENERAL INFORMATION:

Formation: **Mississippian**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:54:17
Time Test Ended: 06:56:47

Test Type: Conventional Bottom Hole
Tester: Darren L.Amerine
Unit No: 30

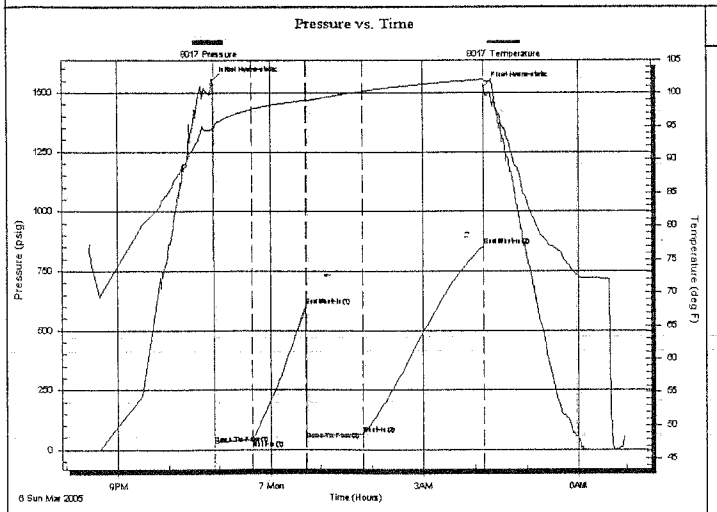
Interval: 3140.00 ft (KB) To 3192.00 ft (KB) (TVD)
Total Depth: 3192.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1573.00 ft (KB)
1563.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8017 **Inside**
Press@RunDepth: 65.62 psig @ 3157.00 ft (KB)
Start Date: 2005.03.06 End Date: 2005.03.07
Start Time: 20:26:18 End Time: 06:56:47

Capacity: 7000.00 psig
Last Calib.: 2005.03.07
Time On Btm: 2005.03.06 @ 22:53:02
Time Off Btm: 2005.03.07 @ 04:11:02

TEST COMMENT: IF:Fair to strong blow b.o.b in 90 sec.
ISI:Bled dow n for 5 mins.no bb.
FF:Fair blow b.o.b in 120 sec.
FSI:Bled dow n for 5 mins.no bb.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1551.59	94.74	Initial Hydro-static
2	25.74	94.43	Open To Flow (1)
45	40.94	97.54	Shut-In(1)
110	603.92	98.93	End Shut-In(1)
111	41.67	98.81	Open To Flow (2)
178	65.62	100.27	Shut-In(2)
317	854.31	102.03	End Shut-In(2)
318	1526.83	101.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	380'of gip	0.00
140.00	SGCM 10%gas 90%mud	0.69

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil,Corporation

125 N.Market suite 1075
Wichita,Ks.67202

ATTN: Brad Rine

Cheney #1-28

28-19S-6W

Job Ticket: 19949 DST#: 1

Test Start: 2005.03.06 @ 20:26:17

Tool Information

Drill Pipe:	Length:	2845.00 ft	Diameter:	3.25 inches	Volume:	29.19 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	280.00 ft	Diameter:	2.25 inches	Volume:	1.38 bbl	
					Total Volume:	30.57 bbl	

Drill Pipe Above KB:	6.00 ft
Depth to Top Packer:	3140.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	52.00 ft
Tool Length:	73.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	2100.00 lb
Weight set on Packer:	20000.00 lb
Weight to Pull Loose:	48000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	43000.00 lb
Final	43000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3120.00		
Shut In Tool	5.00			3125.00		
Hydraulic tool	5.00			3130.00		
Packer	5.00			3135.00	21.00	Bottom Of Top Packer
Packer	5.00			3140.00		
Stubb	1.00			3141.00		
Anchor	16.00			3157.00		
Recorder	0.00	8017	Inside	3157.00		
Blank Spacing	31.00			3188.00		
Recorder	0.00	10991	Outside	3188.00		
Bullnose	4.00			3192.00	52.00	Bottom Packers & Anchor
Total Tool Length:	**73.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil,Corporation

125 N.Market suite 1075
Wichita,Ks.67202

ATTN: Brad Rine

Cheney #1-28

28-19S-6W

Job Ticket: 19949 DST#: 1

Test Start: 2005.03.06 @ 20:26:17

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	47.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.59 in³	Gas Cushion Type:			
Resistivity:	1.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	7400.00 ppm				
Filter Cake:	0.32 inches				

Recovery Information

Recovery Table

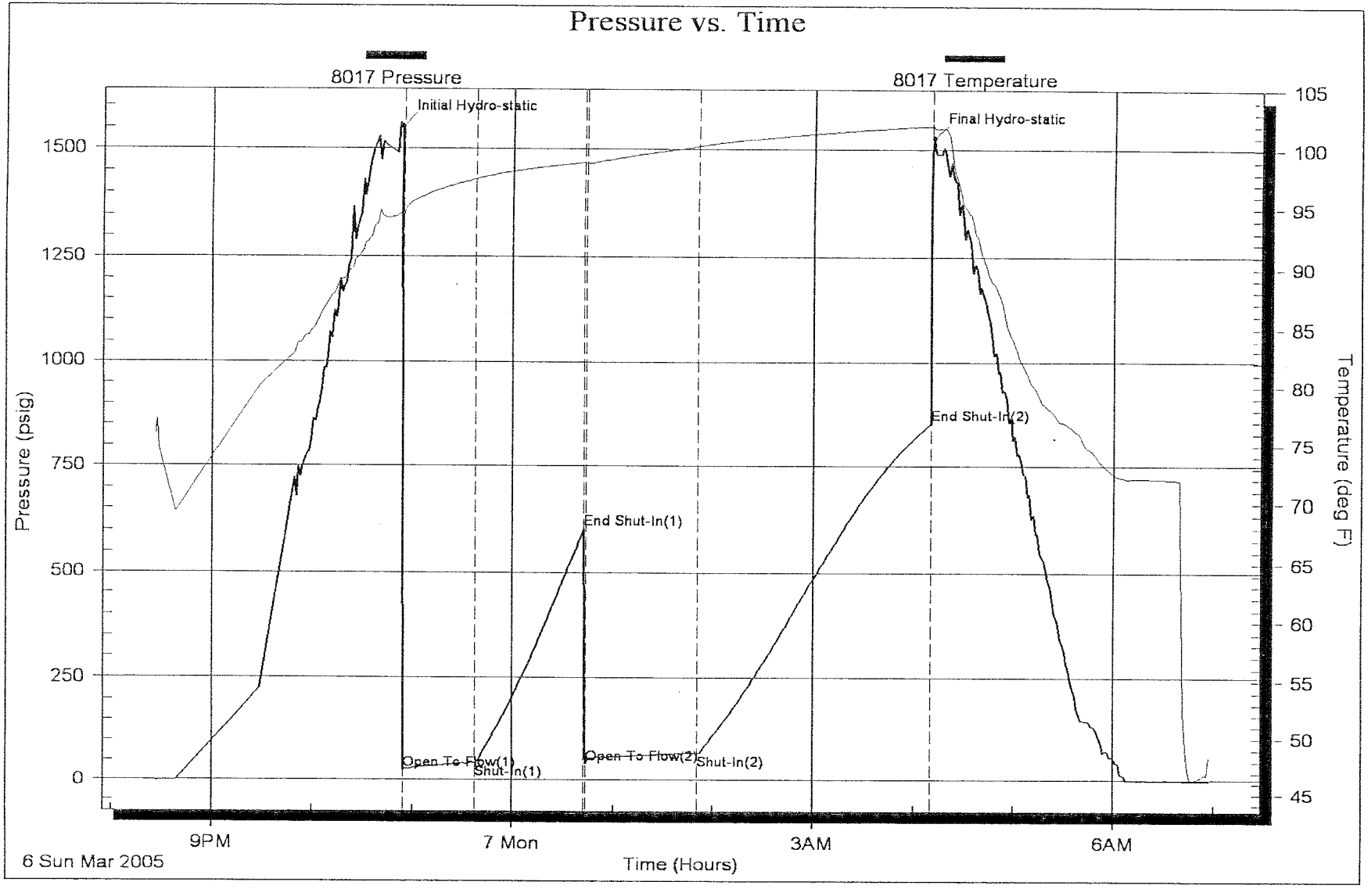
Length ft	Description	Volume bbl
0.00	380'of gip	0.000
140.00	SGCM 10%gas 90%mud	0.688

Total Length: 140.00 ft Total Volume: 0.688 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
8017 Pressure
8017 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(2)
End Shut-In(1)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure (psig)
Temperature (deg F)
1500
1250
1000
750
500
250
0
105
100
95
90
85
80
75
70
65
60
55
50
45
9PM
7 Mon
3AM
6AM
6 Sun Mar 2005
Time (Hours)