



Operator Name: Bear Petroleum, Inc. Lease Name: Whiteman Well #: 1  
 Sec. 30 Twp. 19 S. R. 6  East  West County: Rice

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Gamma Ray Neutron, Casing Collar, Cement Bond</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;"></td> <td style="width:20%; text-align: center;">Top</td> <td style="width:20%;"></td> </tr> <tr> <td>Heeb</td> <td style="text-align: center;">2637</td> <td style="text-align: center;">-980</td> </tr> <tr> <td>BRLM</td> <td style="text-align: center;">2794</td> <td style="text-align: center;">-1137</td> </tr> <tr> <td>Lans</td> <td style="text-align: center;">2828</td> <td style="text-align: center;">-1171</td> </tr> <tr> <td>Miss</td> <td style="text-align: center;">3252</td> <td style="text-align: center;">-1595</td> </tr> <tr> <td>RTD</td> <td style="text-align: center;">3256</td> <td style="text-align: center;">-1599</td> </tr> <tr> <td>New RTD</td> <td style="text-align: center;">3321</td> <td style="text-align: center;">-1664</td> </tr> </table>		Top		Heeb	2637	-980	BRLM	2794	-1137	Lans	2828	-1171	Miss	3252	-1595	RTD	3256	-1599	New RTD	3321	-1664
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	12 1/4	8 5/8"	24	290		160	
Production	7 7/8	4 1/2"	10.5	3307	60/40	145	Latex

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3242'-52'	800 gal. 15% Mud Acid	3242-52
		Frac 10,000 lb. sand	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>3100'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		325	10		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled 3242'-52'  
 Other (Specify) \_\_\_\_\_