

DRILLERS LOG



35-19-8W

NOV 12 1971

No. 1 Wright

ASING RECORD:	COMPANY:	Barnett Oil Company	DESCRIPTION:
8 5/8" @ 222'	CONTRACTOR:	Red Tiger Drilling Company	S/2 NW/4
w/160 sx cement	COMMENCED:	September 20, 1971	<u>35-19S-8W</u>
	COMPLETED:	October 5, 1971	Rice County, Kansas

TOTAL DEPTH: 3585'

ELEVATION: 1694  
D&A.

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>	
Soil & clay	0	40		
Shale & red bed	40	223	Log Tops	
Shale & shells	223	242		
Anhydrite	242	243	Heeb	2726
Shale & shells	243	250	Lans	2904
Anhydrite	250	261		3213
Shale & shells	261	755	KH LS	3351
Salt & shale	755	1024	K SD	3503
Shale & Anhydrite sections	1024	1215	Viola	3512
Limes, shale & anhydrites	1215	1415	SImp	3549
Core #1 Ft. Riley	1415	1438	RTD	3585
Core #1	1438	1455		
Lime & shale	1455	2169		
Lime	2169	2200		
Lime & shale	2200	2385		
Shale	2385	2435		
Lime	2435	2562		
Shale & Lime	2562	2564		
Core #2	2564	2568		
Core - Lecompton	2568	2595		
Core #2	2595	2604		
Lime	2604	2720		
Lime & shale	2720	2779		
Sandy shale	2779	2783		
Core #3 - Douglas	2783	2799		
Core #3	2799	2817		
Core #3 - Douglas	2817	2823		
Sandy shale	2823	2890		
Shale & lime	2890	2902		
LKC	2902	2980		
Lime	2980	3003		
Core #4	3003	3025		
Lime	3025	3041		
Core #4 (Kansas City)	3041	3043		
Lime	3043	3280	(Ream 3003 to 3043')	
Shale & Lime	3280	3360		
Shale & Lime	3360	3425		
KH Lime	3425	3503		
KH Sand	3503	3508		
Viola	3508	3515		
Lime & shale	3515	3555		
Simp	3555	3585		

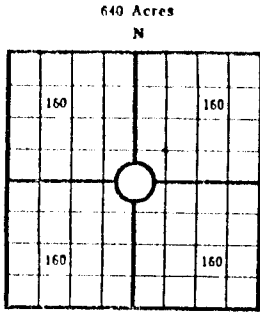
Show Drill Stem Tests,  
Well Stimulation and  
Production Tests

35-19-9w

Formation Top Bottom

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Soil & clay	0	40	
Shale & red bed	40	223	
Shale & shells	223	242	
Anhydrite	242	243	
Shale & shells	243	250	
Anhydrite	250	261	
Shale & shells	261	755	DST #1 - 1416-1455 - 15; 45; 194; 60; rec. 645' SW.
Salt & shale	755	1024	IFP - 34# ISIP - 434#
Shale & Anhydrite sections	1024	1215	FFP - 365# FSIP - 434#
Limes, shale & anhydrites	1215	1415	
Core #1 Ft. Riley	1415	1438	
Core #1	1438	1455	DST #2 - 2565-2604 - 15; 30; 7 hrs; 60; rec. 2,054' SW.
Lime & shale	1455	2169	IFP - 67# ISIP - 1035#
Lime	2169	2200	FFP - 1010# FSIP - 1035#
Lime & shale	2200	2385	
Shale	2385	2435	
Lime	2435	2562	DST #3 - 2784-2823 - 15; 60; 7 hrs; 60; rec. 2,267' SW. No pressures.
Shale & Lime	2562	2564	
Core #2	2564	2568	
Core - Lecompton	2568	2595	DST #4 - 3004-3043 - 60; 60; 6 hrs; 60; rec. 852' SW.
Core #2	2595	2604	IFP - 27# ISIP - 1180#
Lime	2604	2720	FFP - 466# FSIP - 1153#
Lime & shale	2720	2779	
Sandy shale	2779	2783	
Core #3 - Douglas	2783	2799	
Core #3	2799	2817	
Core #3 - Douglas	2817	2823	
Sandy shale	2823	2890	
Shale & lime	2890	2902	
LKC	2902	2980	
Lime	2980	3003	
Core #4	3003	3025	
Lime	3025	3041	
Core #4 (Kansas City)	3041	3043	(Ream 3003 to 3043')
Lime	3043	3280	
Shale & Lime	3280	3360	
Shale & Lime	3360	3425	
KH Lime	3425	3503	
KH Sand	3503	3508	
Viola	3508	3515	
Lime & shale	3515	3555	
Simp	3555	3585	

(Mail to Kansas Geological Survey, 4150 Monroe Street, Wichita, Kansas 67209)



Lease Name: Wright Well No. 1  
 Well Located: C S/2 NW/4  
SEC 35 TWP 19S RGE 8W  
 Operator: Barnett Oil Company  
 Address: 411 First Nat'l Bank Bldg., Wichita, Kansas  
 Elevation: Ground 1689 D.F. 1691 K.B. 1694  
 Type Well: (Oil, gas, dry hole) Dry Hole

Drilling Commenced: 9-20-1971 Drilling Completed: 10-4-1971  
 Well Completed: 19 Total Depth LTD 3583  
 Initial Production: \_\_\_\_\_

Casing Record

Size: 8 5/8" Set at 222' Size: \_\_\_\_\_ Set at \_\_\_\_\_  
 Size: \_\_\_\_\_ Set at \_\_\_\_\_ Size: \_\_\_\_\_ Set at \_\_\_\_\_

Liner Record

Size: \_\_\_\_\_ Set from \_\_\_\_\_ To \_\_\_\_\_

Cementing

<u>Casing Size</u>	<u>Sacks</u>	<u>Type Cement and Additives</u>
<u>8 5/8"</u>	<u>160</u>	<u>Common HA-5</u>
_____	_____	_____
_____	_____	_____

Perforations

<u>Formation</u>	<u>Perforated Interval and Number Shots</u>
_____	_____
_____	_____
_____	_____

Electric Log Run (Show type log and depths covered)

<u>Rad-G</u>	<u>0' - 3585'</u>
<u>Acc</u>	<u>250' - 3576'</u>
<u>MSG-Cal</u>	<u>0' - 3576'</u>