

KANSAS DRILLERS LOG

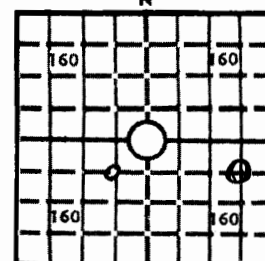
API No. 15 — 159 — 20627
County Number

S. 1 T. 19 R. 8 ^{EX}W

Loc. C NE SW SE

County Rice

640 Acres



Elev.: Gr. 1753'

DF KB

Operator
Aladdin Petroleum Corporation

Address
809 Petroleum Building, Wichita, Kansas 67202

Well No. # 1 Lease Name
Burdette "A"

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor B & N Drilling Company Geologist
Frank Marshall

Spud Date 8/15/76 Total Depth 1270 P.B.T.D.

Date Completed 8/18/76 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"		213	pozmix	100	3% cc
Production	6 1/4"	4 1/2"		1260	common	75	18% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	DP Jets	1192-1210

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2,000 gals. acid	1192-1210
20 gals. HOWCO suds	

INITIAL PRODUCTION

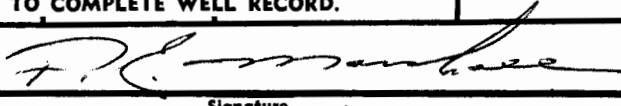
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
SIGW	Flow
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
	bbls. 170 MCF bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody

Aladdin Petroleum Corporation		
Well No.	Lease Name	
# 1	Burdette A	Gas Well
S 1 T 19 R 8 $\frac{1}{2}$ W		

WELL LOG			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
top soil	0	14	Hollenberg	1152
clay	14	70	Herington	1187
shale	70	93	Krider	1192
clay	93	200	RTD	1270
sandy shale	200	400		
clay/shale	400	1060		
lime	1060	1065		
shale	1065	1093		
lime	1093	1096		
sand	1096	1101		
lime	1101	1118		
sandy shale	1118	1130		
lime	1130	1137		
sandy shale	1137	1200		
sandy lime	1200	1270		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature
	Geologist
	Title
	4-29-77
	Date