State Geological Survey WICHITA BRANCH KANSAS DRILLERS LOG API No. 15 —\_\_\_\_\_ 159

| <b>)</b> | 15-159-20750                                  |
|----------|---|
| <b>,</b> | s. 1 T. 19 R. 8 W                             |
|          | 3W  |
|          | Loc. 50' S of C SE NW                         |
|          | <b>.</b> .                                    |
| _        | County Rice                                   |
|          | 640 Acres                                     |
|          | N N   |
|          |   |
|          |   |
|          | 160 160                                       |
|          |   |
|          |   |
| $\dashv$ | <del>  </del>                                 |
|          |   |
| 1        |   |
|          | 160 160                                       |
|          | The second second second second second second |
| _        | Lacaba well compatible                        |
|          | Locate well correctly                         |

Elev.: Gr. 1753

20,750 Car-Ren, Inc. 208 Litwin Building Wichita, Kansas 67202 Lease Name Well No. Disque Footage Location 2360 1980 feet fron (N) XX line feet from XX (W) line Principal Contractor Geologist B & N Drilling Company Wayne Lebsack Spud Date **Total Depth** P.B.T.D. 4/10/78 1406.5' 1480 **Date Completed** Oil Purchaser 4/26/78

CASING RECORD

| Purpose of string | Size hole drilled | Size cosing set<br>(in O.D.) | Weight lbs/ft. | Setting depth | Type cement  | Sacks | Type and percent additives |  |
|-------------------|-------------------|------------------------------|----------------|---------------|--------------|-------|----------------------------|--|
| Surface           | 8 3/4"            | 7''                          |                | 282 <b>'</b>  | common       | 100   | 3% cc, 2% gel              |  |
| Production        | 6½"               | 4 <sup>1</sup> 2''           |                | 1460'         | 60/40 Posmix | 75    | 10% salt                   |  |

| LINER RECORD         |                       |                    | PERFORATION RECORD |             |                |  |  |
|----------------------|-----------------------|--------------------|--------------------|-------------|----------------|--|--|
| Top, ft. Bottom, ft. |                       | Sacks cement       | Shots per ft.      | Size & type | Depth interval |  |  |
|                      | TUBING RECORD         |                    | 3                  | DP          | 1204-1212      |  |  |
| 2 3/8" EUE           | Setting depth<br>1216 | Packer set at none |                    |             |                |  |  |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used                     | Depth interval treated |
|--|------------------------|
| 7000# 20-40 sd, 3000# 10-20 sd, 250 ga1 15% reg acid |                        |
| 98 bbl water (2% KCL), 90,000 SCF nitrogen           | 1,204-1,212            |
|  |                        |

## INITIAL PRODUCTION

| Date of first production               |                     | Producing method (flowing, pumping, gas lift, etc.) |    |     |                       |       |               |          |      |
|--|---------------------|---|----|-----|-----------------------|-------|---------------|----------|------|
| 4-25-78                                |                     | Flowing   |    |     |                       |       |               |          |      |
| RATE OF PRODUCTION                     | Oil                 | Gas   |    |     | Water                 |       | Gas-oil ratio |          |      |
| PER 24 HOURS                           | -                   | bbls.   | 85 | MCF | 8                     | bbls. |               | <b>-</b> | CFPB |
| Disposition of gas (vented, use        | d on lease or sold) |   |    |     | Producing interval(s) |       |               |          |      |
| Vented, shut in, waiting on connection |                     |   |    |     | 1,204-1,212           |       |               |          |      |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Konsas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

| Operator CAR-REN, Inc.  |   |   |  | DESIGNATE TYPE OF C   | OMP.: OIL, GAS,  |  |  |
|---|---|---|--|---|--|--|--|
| Well No.  | Lease Name<br>Disque  | Gas   |  |   |  |  |  |
| \$ <u>1</u> _T <u>19S</u> R_8.  |   |   |  |   |  |  |  |
| Show all important zones of p   | WELL LOG porosity and contents thereof; cored inter cushion used, time tool open, flowing and |   |  | SHOW GEOLOGICAL MAR<br>OR OTHER DESCRIPTIVE                                     |  |  |  |
| FORMATION DESCR   | RIPTION, CONTENTS, ETC.   | ТОР   | воттом   | NAME  | DEPTH  |  |  |
| soil sand shale lime shale lime shale lime shale lime shale lime/shale lime/shale lime lime/shale lime lime/shale lime lime/shale |   | 0<br>10<br>70<br>1062<br>1068<br>1078<br>1093<br>1098<br>1100<br>1113<br>1119<br>1131<br>1140<br>1142<br>1155<br>1159<br>1196<br>1199<br>1219<br>1226<br>1232<br>1437<br>1452 | 10<br>70<br>1062<br>1068<br>1078<br>1082<br>1073<br>1098<br>1100<br>1113<br>1119<br>1131<br>1140<br>1142<br>1155<br>1159<br>1196<br>1199<br>1219<br>1226<br>1232<br>1437<br>1452<br>1480 | Log Tops: L. Anhydrite Herington Winfield Towanda Ft. Riley B. Florence RTD LTD | 1,130<br>1,195<br>1,246<br>1,313<br>1,350<br>1,447<br>1,480<br>1,479 |  |  |
|   | USE ADDITIONAL SHEETS, IF N   | ECESSARY, TO  | COMPLETE W   | ELL RECORD.   |  |  |  |
| Date Received   |   | Law   | Vice-Pr<br>May 19,   | Title   |  |  |  |
|   |   |   |  | Date  |  |  |  |