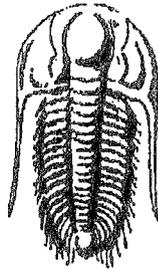


15-159-22628

7-19s-9w

Order



**TRILOBITE**  
**TESTING, INC.**

**DRILL STEM TEST REPORT**

Prepared For: **Gilbert-Stewart Operating LLC**

1801 Broadway #450  
Denver CO 80202

ATTN: Adam Kennedy

**7 19s 9w Rice,KS**

**Lincoln #10**

Start Date: 2010.10.27 @ 02:07:39

End Date: 2010.10.27 @ 09:14:09

Job Ticket #: 39484                      DST #: 1

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 21 2011

CONSERVATION DIVISION  
WICHITA, KS

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Gilbert-Stewart Operating LLC

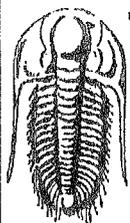
Lincoln #10

7 19s 9w Rice,KS

DST # 1

Lansing A&B

2010.10.27



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Gilbert-Stewart Operating LLC

**Lincoln #10**

1801 Broadway #450  
Denver CO 80202

**7 19s 9w Rice, KS**

Job Ticket: 39484

**DST#: 1**

ATTN: Adam Kennedy

Test Start: 2010.10.27 @ 02:07:39

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.16 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4900.00 ppm

Filter Cake: 0.20 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
10.00	drlg mud	0.049

Total Length: 10.00 ft      Total Volume: 0.049 bbl

Num Fluid Samples: 0

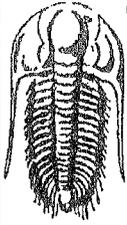
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Gilbert-Stewart Operating LLC

Lincoln #10

1801 Broadway #450  
Denver CO 80202

7 19s 9w Rice, KS

ATTN: Adam Kennedy

Job Ticket: 39484

DST#: 1

Test Start: 2010.10.27 @ 02:07:39

## GENERAL INFORMATION:

Formation: **Lansing A&B**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:36:09

Time Test Ended: 09:14:09

Test Type: Conventional Bottom Hole

Tester: Esak Hadley

Unit No: 34

Interval: 2880.00 ft (KB) To 2940.00 ft (KB) (TVD)

Total Depth: 2940.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1715.00 ft (KB)

1708.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 6773

Inside

Press@RunDepth: 24.35 psig @ 2881.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.10.27

End Date:

2010.10.27

Last Calib.: 2010.10.27

Start Time: 02:07:44

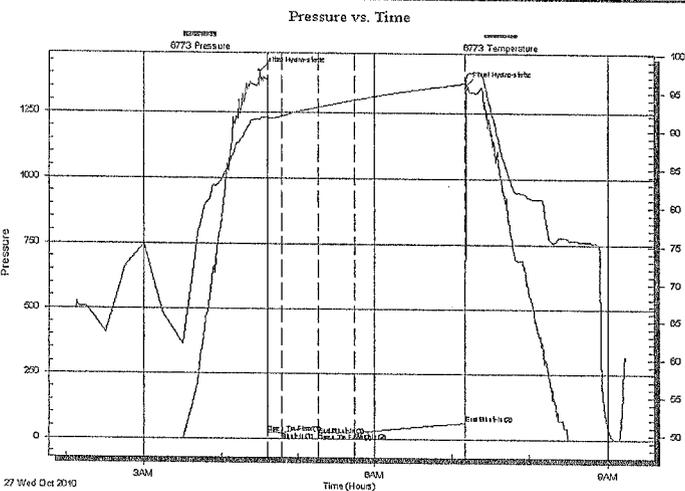
End Time:

09:14:08

Time On Btmr 2010.10.27 @ 04:29:39

Time Off Btmr 2010.10.27 @ 07:11:09

TEST COMMENT: IF Weak surface blow . No more than 1/2".  
ISI No blow .  
FF Weak blow . No more than 1".  
FSI No blow .



## PRESSURE SUMMARY

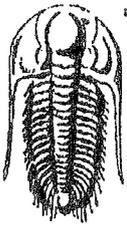
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1409.00	91.54	Initial Hydro-static
7	22.32	91.61	Open To Flow (1)
18	23.71	91.93	Shut-In(1)
46	47.13	93.03	End Shut-In(1)
46	19.04	93.03	Open To Flow (2)
75	24.35	94.02	Shut-In(2)
161	60.85	96.27	End Shut-In(2)
162	1357.36	96.82	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	drlg mud	0.05

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Gilbert-Stewart Operating LLC

**Lincoln #10**

1801 Broadway #450  
Denver CO 80202

**7 19s 9w Rice, KS**

Job Ticket: 39484

**DST#: 1**

ATTN: Adam Kennedy

Test Start: 2010.10.27 @ 02:07:39

### Tool Information

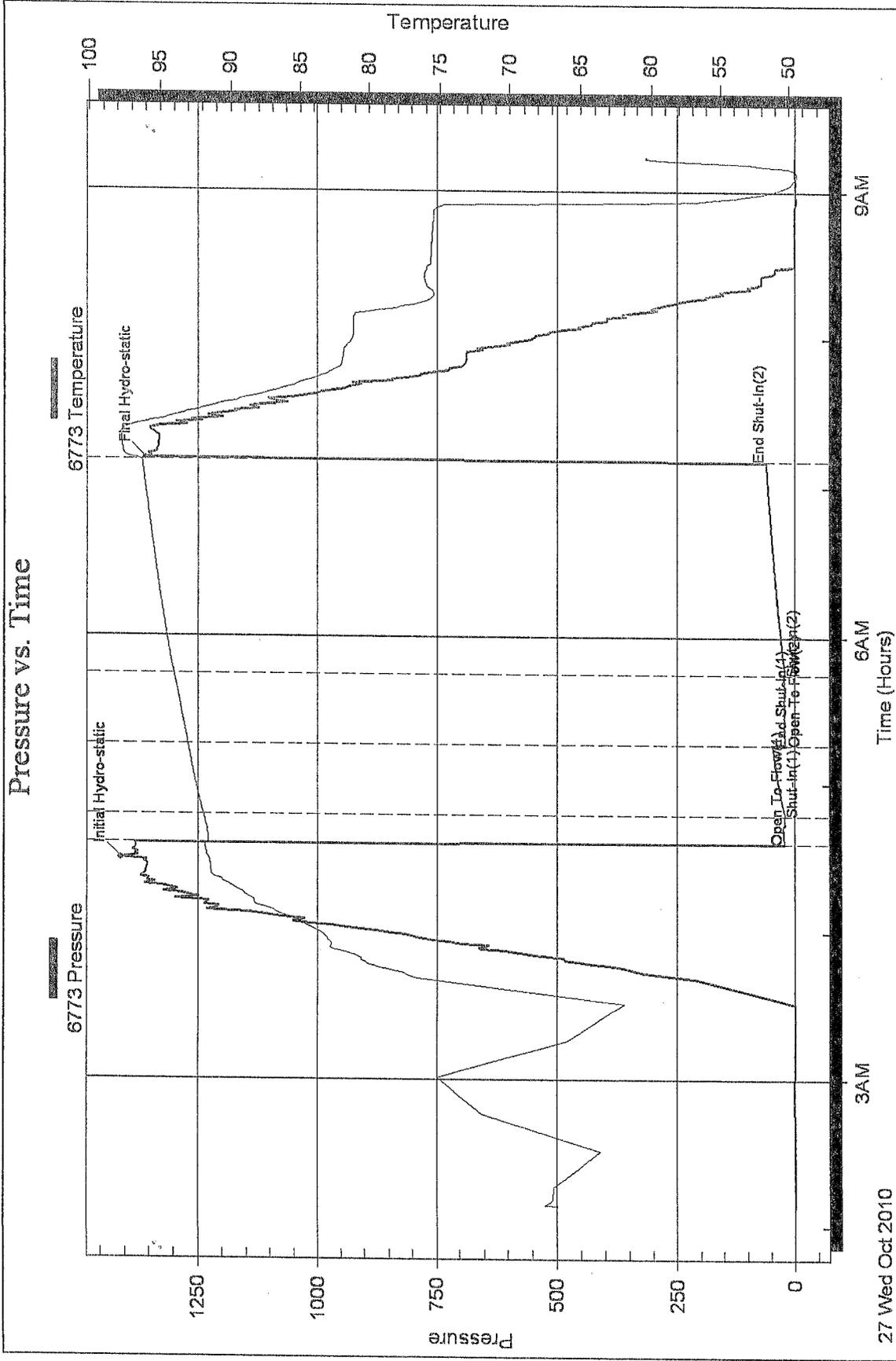
Drill Pipe:	Length: 2742.00 ft	Diameter: 3.80 inches	Volume: 38.46 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 52000.00 lb
			<u>Total Volume: 39.05 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	2880.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	60.00 ft			
Tool Length:	88.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

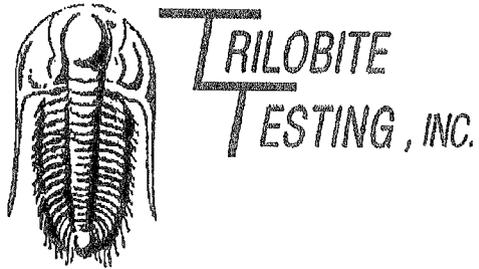
Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2853.00	
Shut In Tool	5.00			2858.00	
Hydraulic tool	5.00			2863.00	
Jars	5.00			2868.00	
Safety Joint	2.00			2870.00	
Packer	5.00			2875.00	28.00 Bottom Of Top Packer
Packer	5.00			2880.00	
Stubb	1.00			2881.00	
Recorder	0.00	8166	Outside	2881.00	
Recorder	0.00	6773	Inside	2881.00	
Perforations	7.00			2888.00	
Change Over Sub	1.00			2889.00	
Drill Pipe	32.00			2921.00	
Change Over Sub	1.00			2922.00	
Perforations	15.00			2937.00	
Bullnose	3.00			2940.00	60.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>88.00</b>				

### Pressure vs. Time





## DRILL STEM TEST REPORT

Prepared For: **Gilbert-Stewart Operating LLC**

1801 Broadway #450  
Denver CO 80202

ATTN: Adam Kennedy

**7 19s 9w Rice,KS**

**Lincoln #10**

Start Date: 2010.10.27 @ 17:23:07

End Date: 2010.10.28 @ 00:53:22

Job Ticket #: 39485                      DST #: 2

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Gilbert-Stewart Operating LLC

**Lincoln #10**

1801 Broadway #450  
Denver CO 80202

**7 19s 9w Rice, KS**

Job Ticket: 39485

**DST#: 2**

ATTN: Adam Kennedy

Test Start: 2010.10.27 @ 17:23:07

### Tool Information

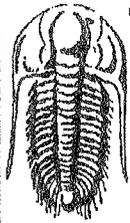
Drill Pipe:	Length: 2866.00 ft	Diameter: 3.80 inches	Volume: 40.20 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 54000.00 lb
			<u>Total Volume: 40.79 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	2980.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2953.00	
Shut In Tool	5.00			2958.00	
Hydraulic tool	5.00			2963.00	
Jars	5.00			2968.00	
Safety Joint	2.00			2970.00	
Packer	5.00			2975.00	28.00 Bottom Of Top Packer
Packer	5.00			2980.00	
Stubb	1.00			2981.00	
Recorder	0.00	8166	Outside	2981.00	
Recorder	0.00	6773	Inside	2981.00	
Perforations	16.00			2997.00	
Bullnose	3.00			3000.00	20.00 Bottom Packers & Anchor

**Total Tool Length: 48.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

Gilbert-Stewart Operating LLC

Lincoln #10

1801 Broadway #450  
Denver CO 80202

7 19s 9w Rice, KS

Job Ticket: 39485

DST#: 2

ATTN: Adam Kennedy

Test Start: 2010.10.27 @ 17:23:07

## GENERAL INFORMATION:

Formation: **Lansing G**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:33:22

Time Test Ended: 00:53:22

Test Type: Conventional Bottom Hole

Tester: Esak Hadley

Unit No: 34

Interval: 2980.00 ft (KB) To 3000.00 ft (KB) (TVD)

Total Depth: 3000.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1715.00 ft (KB)

1708.00 ft (CF)

KB to GR/CF: 7.00 ft

**Serial #: 6773**

Inside

Press@RunDepth: 70.51 psig @ 2981.00 ft (KB)

Start Date: 2010.10.27

End Date:

2010.10.28

Start Time: 17:23:12

End Time:

00:53:21

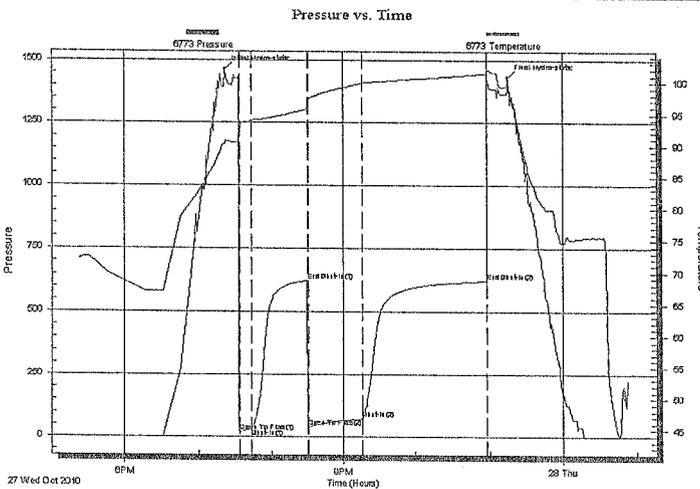
Capacity: 8000.00 psig

Last Calib.: 2010.10.28

Time On Btm: 2010.10.27 @ 19:21:52

Time Off Btm: 2010.10.27 @ 23:15:37

**TEST COMMENT:** IF Weak blow . Slow increase to 10".  
ISI No blow .  
FF Weak blow . BOB in 45 min.  
FSI No blow .



## PRESSURE SUMMARY

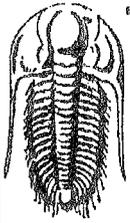
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1461.18	90.27	Initial Hydro-static
12	18.86	92.60	Open To Flow (1)
21	30.40	94.06	Shut-In(1)
68	622.93	95.79	End Shut-In(1)
69	37.57	96.81	Open To Flow (2)
115	70.51	99.98	Shut-In(2)
216	621.40	101.47	End Shut-In(2)
234	1431.22	99.55	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
60.00	GCMW 15%g 20%m 65%w	0.30
75.00	G&OCVM 10%g 15%o 15%w 60%m	0.51
0.00	GIP 170'	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Gilbert-Stewart Operating LLC

**Lincoln #10**

1801 Broadway #450  
Denver CO 80202

**7 19s 9w Rice,KS**

Job Ticket: 39485      DST#: 2

ATTN: Adam Kennedy

Test Start: 2010.10.27 @ 17:23:07

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	60000 ppm
Viscosity: 62.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.16 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4900.00 ppm			
Filter Cake: 0.20 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	GCMW 15%g 20%m 65%w	0.295
75.00	G&OCVM 10%g 15%o 15%w 60%m	0.505
0.00	GIP 170'	0.000

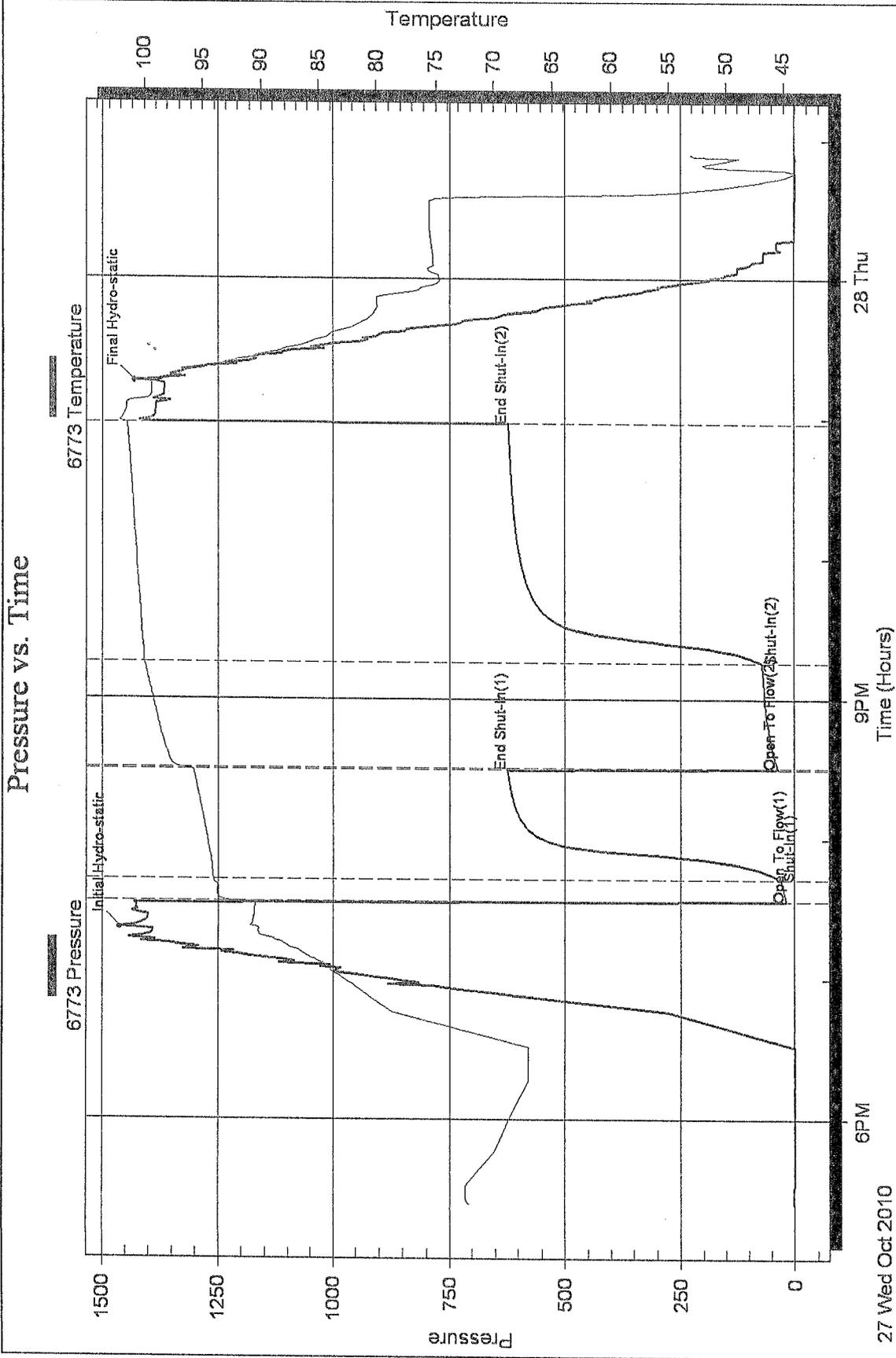
Total Length: 135.00 ft      Total Volume: 0.800 bbl

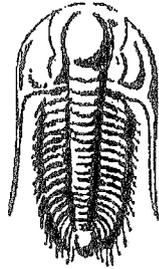
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments: GIP 170 ft

### Pressure vs. Time





**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Gilbert-Stewart Operating LLC**

1801 Broadway #450  
Denver CO 80202

ATTN: Adam Kennedy

**7 19s 9w Rice,KS**

**Lincoln #10**

Start Date: 2010.10.28 @ 21:38:40

End Date: 2010.10.29 @ 07:29:10

Job Ticket #: 39486                      DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Gilbert-Stewart Operating LLC

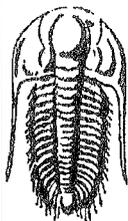
Lincoln #10

7 19s 9w Rice,KS

DST # 3

Arbuckle

2010.10.28



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Gilbert-Stewart Operating LLC

**Lincoln #10**

1801 Broadway #450  
Denver CO 80202

**7 19s 9w Rice, KS**

ATTN: Adam Kennedy

Job Ticket: 39486

DST#: 3

Test Start: 2010.10.28 @ 21:38:40

## GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:55:10

Time Test Ended: 07:29:10

Test Type: Conventional Bottom Hole

Tester: Esak Hadley

Unit No: 34

Interval: 3172.00 ft (KB) To 3253.00 ft (KB) (TVD)

Total Depth: 3253.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1715.00 ft (KB)

1708.00 ft (CF)

KB to GR/CF: 7.00 ft

**Serial #: 6773**

Inside

Press@RunDepth: 343.48 psig @ 3173.00 ft (KB)

Start Date: 2010.10.28

End Date:

2010.10.29

Start Time: 21:38:45

End Time:

07:29:10

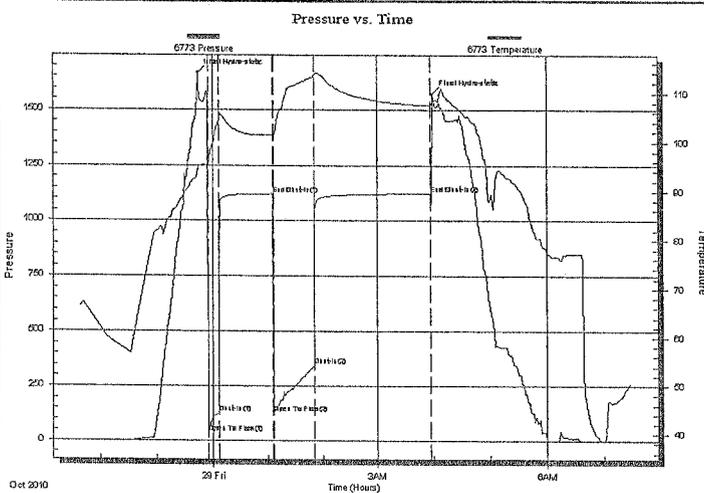
Capacity: 8000.00 psig

Last Calib.: 2010.10.29

Time On Btm 2010.10.28 @ 23:43:40

Time Off Btm 2010.10.29 @ 03:58:55

**TEST COMMENT:** IF Weak blow . BOB in 7 min.  
ISI Weak surface blow . No more than 1/4".  
FF Fair blow . BOB in 4 min.  
FSI Weak surface blow . No more than 1/4".



## PRESSURE SUMMARY

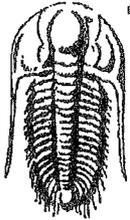
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1663.90	94.57	Initial Hydro-static
12	33.48	95.19	Open To Flow (1)
23	124.51	104.51	Shut-In(1)
82	1120.09	101.51	End Shut-In(1)
82	122.86	101.18	Open To Flow (2)
127	343.48	113.21	Shut-In(2)
254	1122.29	107.47	End Shut-In(2)
256	1571.70	108.17	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
186.00	M&GCO 20%m 20%g 60%o	1.52
372.00	M&GCO 10%m 20%g 70%o	5.22
248.00	M&GCO 5%m 25%g 75%o	3.48
144.00	GCO 10%g 90%o	2.02
0.00	GIP 558 ft	0.00

## Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Gilbert-Stewart Operating LLC

Lincoln #10

1801 Broadway #450  
Denver CO 80202

7 19s 9w Rice, KS

ATTN: Adam Kennedy

Job Ticket: 39486

DST#: 3

Test Start: 2010.10.28 @ 21:38:40

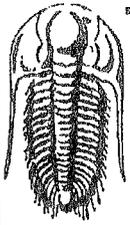
### Tool Information

Drill Pipe:	Length: 3054.00 ft	Diameter: 3.80 inches	Volume: 42.84 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 43.43 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	3172.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	81.00 ft			
Tool Length:	109.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3145.00	
Shut In Tool	5.00			3150.00	
Hydraulic tool	5.00			3155.00	
Jars	5.00			3160.00	
Safety Joint	2.00			3162.00	
Packer	5.00			3167.00	28.00 Bottom Of Top Packer
Packer	5.00			3172.00	
Stubb	1.00			3173.00	
Recorder	0.00	8166	Outside	3173.00	
Recorder	0.00	6773	Inside	3173.00	
Perforations	5.00			3178.00	
Change Over Sub	1.00			3179.00	
Drill Pipe	62.00			3241.00	
Change Over Sub	1.00			3242.00	
Perforations	8.00			3250.00	
Bullnose	3.00			3253.00	81.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>109.00</b>				



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Gilbert-Stewart Operating LLC

**Lincoln #10**

1801 Broadway #450  
Denver CO 80202

**7 19s 9w Rice, KS**

Job Ticket: 39486

**DST#: 3**

ATTN: Adam Kennedy

Test Start: 2010.10.28 @ 21:38:40

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 40.2 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.18 in <sup>3</sup>	Gas Cushion Type:	
Resistivity: 0.00 ohm m	Gas Cushion Pressure: psig	
Salinity: 7700.00 ppm		
Filter Cake: 0.20 inches		

## Recovery Information

Recovery Table

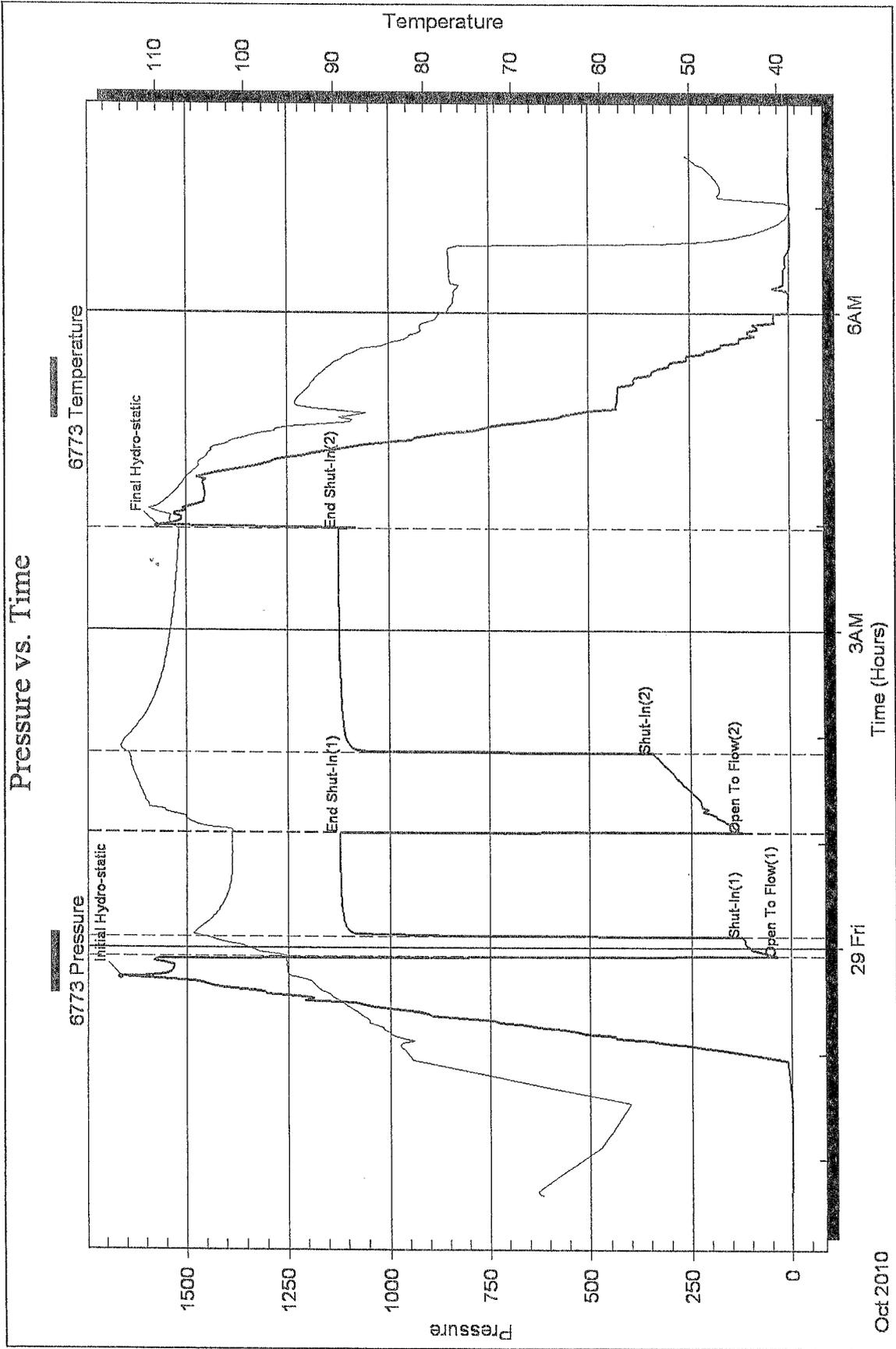
Length ft	Description	Volume bbl
186.00	M&GCO 20%m 20%g 60%o	1.516
372.00	M&GCO 10%m 20%g 70%o	5.218
248.00	M&GCO 5%m 25%g 75%o	3.479
144.00	GCO 10%g 90%o	2.020
0.00	GIP 558 ft	0.000

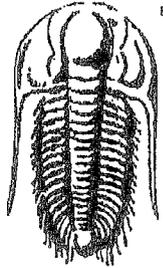
Total Length: 950.00 ft      Total Volume: 12.233 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:





**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Gilbert-Stewart Operating LLC**

1801 Broadway #450  
Denver CO 80202

ATTN: Adam Kennedy

**7 19s 9w Rice,KS**

**Lincoln #10**

Start Date: 2010.10.29 @ 13:12:59

End Date: 2010.10.29 @ 21:42:14

Job Ticket #: 39487                      DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Gilbert-Stewart Operating LLC

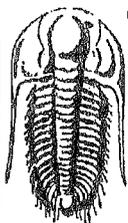
Lincoln #10

7 19s 9w Rice,KS

DST # 4

Arbuckle

2010.10.29



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Gilbert-Stewart Operating LLC

**Lincoln #10**

1801 Broadway #450  
Denver CO 80202

**7 19s 9w Rice,KS**

ATTN: Adam Kennedy

Job Ticket: 39487      DST#: 4

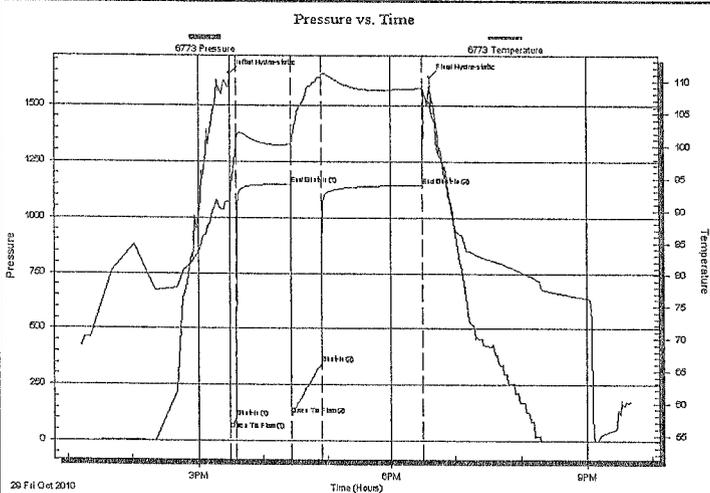
Test Start: 2010.10.29 @ 13:12:59

### GENERAL INFORMATION:

Formation: <b>Arbuckle</b>		Test Type:      Conventional Bottom Hole
Deviated:      No      Whipstock:      ft (KB)		Tester:      Esak Hadley
Time Tool Opened: 15:29:29		Unit No:      34
Time Test Ended: 21:42:14		
Interval: <b>3252.00 ft (KB) To 3258.00 ft (KB) (TVD)</b>		Reference Elevations:      1715.00 ft (KB)
Total Depth:      3258.00 ft (KB) (TVD)		1708.00 ft (CF)
Hole Diameter:      7.88 inches	Hole Condition:      Fair	KB to GR/CF:      7.00 ft

<b>Serial #: 6773</b>	<b>Inside</b>		
Press@RunDepth:      342.19 psig @      3253.00 ft (KB)		Capacity:      8000.00 psig	
Start Date:      2010.10.29	End Date:      2010.10.29	Last Calib.:      2010.10.29	
Start Time:      13:13:04	End Time:      21:42:13	Time On Btm:      2010.10.29 @ 15:29:14	
		Time Off Btm:      2010.10.29 @ 18:36:59	

**TEST COMMENT:** IF Fair to strong blow . BOB in 2 min.  
ISI Weak blow . Slow increase to 10".  
FF Fair to strong blow . BOB in 2 min.  
FSI No blow .



### PRESSURE SUMMARY

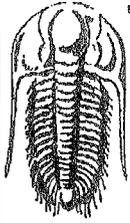
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1639.01	91.54	Initial Hydro-static
1	45.42	91.49	Open To Flow (1)
6	103.52	100.73	Shut-In (1)
57	1149.49	100.29	End Shut-In(1)
57	112.80	99.93	Open To Flow (2)
86	342.19	110.56	Shut-In(2)
181	1145.04	108.87	End Shut-In(2)
188	1622.45	106.91	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
120.00	W&MGO 5%w 15% m 40%g 40%o	0.59
840.00	GCO 30%g 70%o	11.78
0.00	GIP 340 ft	0.00

### Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Gilbert-Stewart Operating LLC

**Lincoln #10**

1801 Broadway #450  
Denver CO 80202

**7 19s 9w Rice, KS**

Job Ticket: 39487

DST#: 4

ATTN: Adam Kennedy

Test Start: 2010.10.29 @ 13:12:59

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 62.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.16 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4900.00 ppm

Filter Cake: 0.20 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	W&MCOG 5%w 15%m 40%g 40%o	0.590
840.00	GCO 30%g 70%o	11.783
0.00	GIP 340 ft	0.000

Total Length: 960.00 ft      Total Volume: 12.373 bbl

Num Fluid Samples: 0

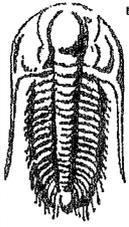
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Gilbert-Stewart Operating LLC

**Lincoln #10**

1801 Broadway #450  
Denver CO 80202

**7 19s 9w Rice, KS**

Job Ticket: 39487

**DST#: 4**

ATTN: Adam Kennedy

Test Start: 2010.10.29 @ 13:12:59

### Tool Information

Drill Pipe:	Length: 3119.00 ft	Diameter: 3.80 inches	Volume: 43.75 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Full Loose: 70000.00 lb
		<b>Total Volume:</b>	<b>44.34 bbl</b>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3252.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	6.00 ft			
Tool Length:	34.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

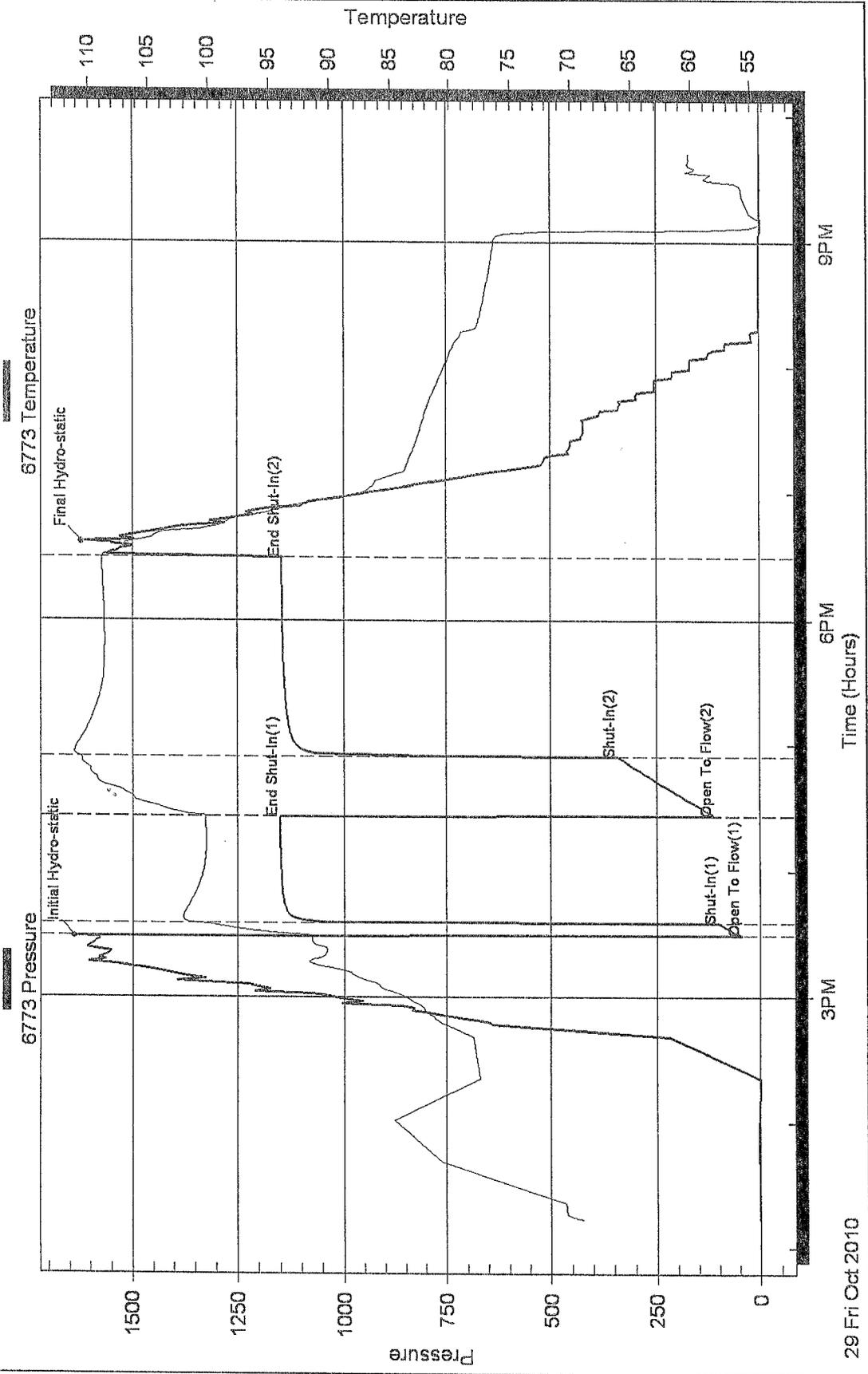
Tool Comments:

### Tool Description

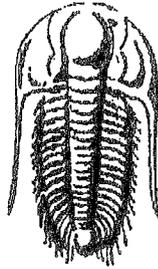
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3225.00	
Shut In Tool	5.00			3230.00	
Hydraulic tool	5.00			3235.00	
Jars	5.00			3240.00	
Safety Joint	2.00			3242.00	
Packer	5.00			3247.00	28.00 Bottom Of Top Packer
Packer	5.00			3252.00	
Stubb	1.00			3253.00	
Recorder	0.00	8166	Outside	3253.00	
Recorder	0.00	6773	Inside	3253.00	
Perforations	2.00			3255.00	
Bullnose	3.00			3258.00	6.00 Bottom Packers & Anchor

**Total Tool Length: 34.00**

### Pressure vs. Time



29 Fri Oct 2010



**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Gilbert-Stewart Operating LLC**

1801 Broadway #450  
Denver CO 80202

ATTN: Adam Kennedy

**7 19s 9w Rice,KS**

**Lincoln #10**

Start Date: 2010.10.30 @ 03:39:51

End Date: 2010.10.30 @ 10:40:06

Job Ticket #: 39488                      DST #: 5

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Gilbert-Stewart Operating LLC

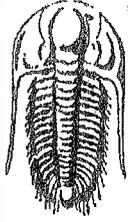
Lincoln #10

7 19s 9w Rice,KS

DST # 5

Arbuckle

2010.10.30



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

FLUID SUMMARY

Gilbert-Stewart Operating LLC

Lincoln #10

1801 Broadway #450  
Denver CO 80202

7 19s 9w Rice,KS

Job Ticket: 39488

DST#: 5

ATTN: Adam Kennedy

Test Start: 2010.10.30 @ 03:39:51

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.18 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: 0.20 inches

### Recovery Information

#### Recovery Table

Length ft	Description	Volume bbl
434.00	clean water Rw .40@66deg=18000ppm	4.995
868.00	OCCMW* (didn't see due to reversing)	12.176
248.00	GCO 30%g 70%o	3.479
0.00	GIP 434 ft	0.000

Total Length: 1550.00 ft      Total Volume: 20.650 bbl

Num Fluid Samples: 0

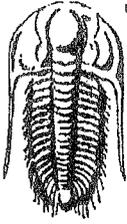
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Gilbert-Stewart Operating LLC

Lincoln #10

1801 Broadway #450  
Denver CO 80202

7 19s 9w Rice,KS

Job Ticket: 39488

DST#: 5

ATTN: Adam Kennedy

Test Start: 2010.10.30 @ 03:39:51

### GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:11:06

Time Test Ended: 10:40:06

Test Type: Conventional Bottom Hole

Tester: Esak Hadley

Unit No: 34

Interval: **3258.00 ft (KB) To 3266.00 ft (KB) (TVD)**

Total Depth: 3266.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1715.00 ft (KB)

1708.00 ft (CF)

KB to GR/CF: 7.00 ft

**Serial #: 6773**

Inside

Press@RunDepth: 657.16 psig @ 3259.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.10.30

End Date:

2010.10.30

Last Calib.: 2010.10.30

Start Time: 03:39:56

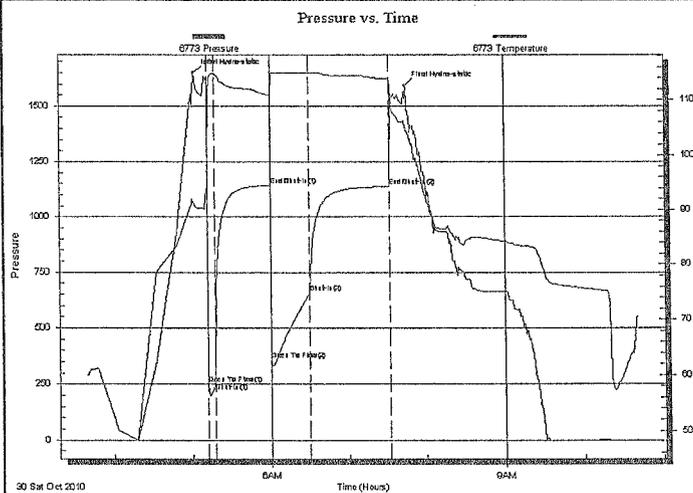
End Time:

10:40:05

Time On Btm: 2010.10.30 @ 05:01:51

Time Off Btm: 2010.10.30 @ 07:45:21

**TEST COMMENT:** IF Strong blow . BOB in 50 sec.  
ISI Weak blow . Slow increase to 4 "  
FF Strong blow . BOB in 60 sec.  
FSI Weak blow . Slow increase to 3 "



### PRESSURE SUMMARY

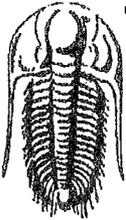
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1649.90	91.01	Initial Hydro-static
10	253.06	98.81	Open To Flow (1)
15	254.65	114.82	Shut-In(1)
59	1144.71	110.92	End Shut-In(1)
59	357.93	110.71	Open To Flow (2)
89	657.16	114.90	Shut-In(2)
150	1140.85	113.85	End Shut-In(2)
164	1592.70	104.63	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
434.00	clean water Rw .40@66deg=18000ppm	4.99
868.00	OCMV* (didn't see due to reversing)	12.18
248.00	GCO 30%g 70%o	3.48
0.00	GIP 434 ft	0.00

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Gilbert-Stewart Operating LLC

**Lincoln #10**

1801 Broadway #450  
Denver CO 80202

**7 19s 9w Rice, KS**

Job Ticket: 39488

**DST#: 5**

ATTN: Adam Kennedy

Test Start: 2010.10.30 @ 03:39:51

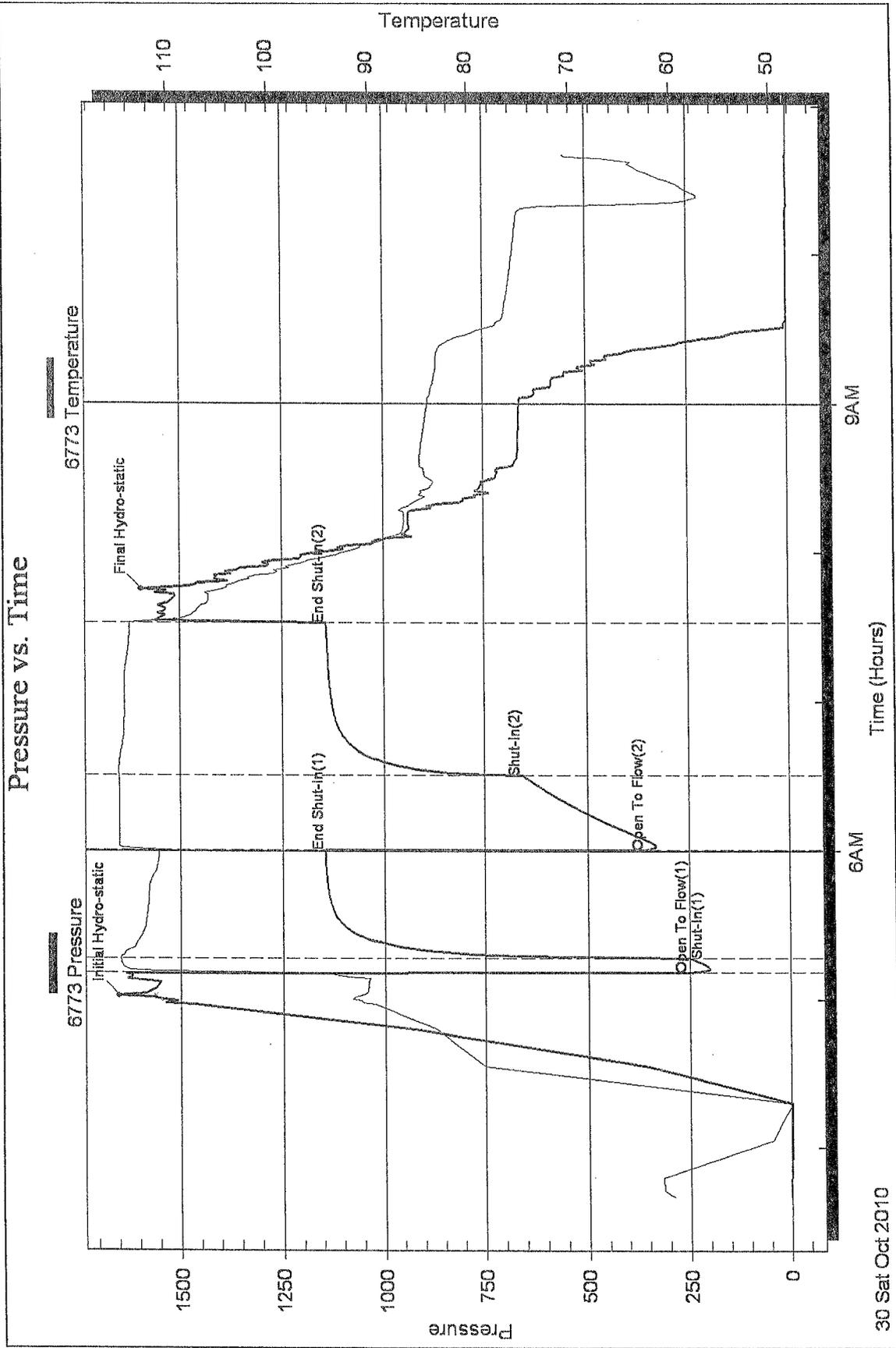
### Tool Information

Drill Pipe:	Length: 3118.00 ft	Diameter: 3.80 inches	Volume: 43.74 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 72000.00 lb
			<u>Total Volume: 44.33 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3258.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	8.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3231.00	
Shut In Tool	5.00			3236.00	
Hydraulic tool	5.00			3241.00	
Jars	5.00			3246.00	
Safety Joint	2.00			3248.00	
Packer	5.00			3253.00	28.00 Bottom Of Top Packer
Packer	5.00			3258.00	
Stubb	1.00			3259.00	
Recorder	0.00	8166	Outside	3259.00	
Recorder	0.00	6773	Inside	3259.00	
Perforations	4.00			3263.00	
Bullnose	3.00			3266.00	8.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>36.00</b>				





# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## Test Ticket

RECEIVED  
NOV 01 2010

No. 039484 14981

Well Name & No. Lincoln #10 BY: \_\_\_\_\_ Test No. 1 Date 10.27.10  
 Company Gilbert-Stewart Operating LLC Elevation 1715 KB 1708 GL \_\_\_\_\_  
 Address 1801 Broadway #450 Denver CO 80202  
 Co. Rep / Geo. Adam Kennedy Rig Southwind Drlg #4  
 Location: Sec. 7 Twp. 19s Rge. 9w Co. Rice State KS

Interval Tested 2880-2940 Zone Tested Lansing A&B  
 Anchor Length 60 Drill Pipe Run 2742 Mud Wt. 8.7  
 Top Packer Depth 2875 Drill Collars Run 120 Vis 62  
 Bottom Packer Depth 2880 Wt. Pipe Run Q WL 7.2  
 Total Depth 2940 Chlorides 4900 ppm System LCM Q#

Blow Description IF: Weak surface blow. No more than 1/2"  
ISI: No blow.  
FF: Weak blow. No more than 1"  
FSI: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>drlg mud</u>				<u>100</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 10 BHT 96 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 1409  Test 1125 T-On Location 0045  
 (B) First Initial Flow 22  Jars 250 T-Started 0207  
 (C) First Final Flow 24  Safety Joint 75- T-Open 0436  
 (D) Initial Shut-In 47  Circ Sub \_\_\_\_\_ T-Pulled 0710  
 (E) Second Initial Flow 19  Hourly Standby \_\_\_\_\_ T-Out 0914  
 (F) Second Final Flow 24  Mileage 150 R.T 187.50 Comments \_\_\_\_\_  
 (G) Final Shut-In 61  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1357  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Initial Open 10  Extra Recorder \_\_\_\_\_ Sub Total 0  
 Initial Shut-In 30  Day Standby \_\_\_\_\_ Total 1637.50  
 Final Flow 30  Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Final Shut-In 60 Sub Total 1637.50

Approved By [Signature] Our Representative [Signature]  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED  
NOV 01 2010

## Test Ticket

No. 039485

BY: \_\_\_\_\_

Well Name & No.	Lincoln #10	Test No.	Z	Date	10.27.10
Company	Gilbert-Stewart Operating LLC	Elevation	1715	KB	1708 GL
Address	1801 Broadway #450 Denver CO 80202				
Co. Rep / Geo.	Adam Kennedy	Rig	Southwind Drig #4		
Location: Sec.	7	Twp.	19s	Rge.	9w
		Co.	Rice	State	KS

Interval Tested	2980-3000	Zone Tested	Lansing G
Anchor Length	20	Drill Pipe Run	2860
Top Packer Depth	2975	Drill Collars Run	120
Bottom Packer Depth	2980	Wt. Pipe Run	Ø
Total Depth	3000	Chlorides	4900 ppm System
Blow Description	IF: Weak blow. Slow increase to 10" ISI: No blow. FF: Weak blow. BOB in 45 min. FSI: No blow.		

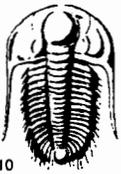
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total	BHT	101	Gravity	API RW	@	°F	Chlorides	ppm
(A) Initial Hydrostatic	1461	1125'	<input checked="" type="checkbox"/> Test	1125'	T-On Location	1715		
(B) First Initial Flow	19	260'	<input checked="" type="checkbox"/> Jars	260'	T-Started	1723		
(C) First Final Flow	30	75'	<input checked="" type="checkbox"/> Safety Joint	75'	T-Open	1933		
(D) Initial Shut-In	623		<input type="checkbox"/> Circ Sub		T-Pulled	2257		
(E) Second Initial Flow	38		<input type="checkbox"/> Hourly Standby		T-Out	0053		
(F) Second Final Flow	71		<input checked="" type="checkbox"/> Mileage	150 R.T. 187.50	Comments	GIP-170'		
(G) Final Shut-In	621		<input type="checkbox"/> Sampler					
(H) Final Hydrostatic	1431		<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer			
Initial Open	10		<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Ruined Packer			
Initial Shut-In	45		<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies			
Final Flow	45		<input type="checkbox"/> Extra Recorder		Sub Total	Ø		
Final Shut-In	90		<input type="checkbox"/> Day Standby		Total	1637.50		
			<input type="checkbox"/> Accessibility		MP/DST Disc't			
			Sub Total	1637.50				

Approved By [Signature]

Our Representative [Signature]

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

## RECEIVED Test Ticket

NOV 01 2010

No. 039486

4/10

BY:

Well Name & No. Lincoln #10 Test No. 3 Date 10.28.10  
 Company Gilbert-Stewart Operating LLC Elevation 1715 KB 1708 GL  
 Address 1801 Broadway #450 Denver CO 80202  
 Co. Rep / Geo. Adam Kennedy Rig Southwind Drlg #4  
 Location: Sec. 7 Twp. 19s Rge. 9w Co. Rice State KS

Interval Tested 3172-3253 Zone Tested Arbuckle  
 Anchor Length 81 Drill Pipe Run 3054 Mud Wt. 9.1  
 Top Packer Depth 3167 Drill Collars Run 120 Vis 51  
 Bottom Packer Depth 3172 Wt. Pipe Run Ø WL 9.2  
 Total Depth 3253 Chlorides 7700 ppm System LCM Ø#

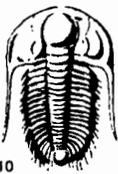
Blow Description IF: Weak blow. BOB in 7 min.  
SI: Weak surface blow. No more than 1/4"  
FF: Fair blow. BOB in 4 min.  
FSI: Weak surface blow. No more than 1/4"

Rec	Feet of	%gas	%oil	%water	%mud
<u>144</u>	<u>GCO</u>	<u>10</u>	<u>90</u>		
<u>248</u>	<u>M&amp;GCO</u>	<u>20</u>	<u>75</u>		<u>5</u>
<u>372</u>	<u>M&amp;GCO</u>	<u>20</u>	<u>70</u>		<u>10</u>
<u>186</u>	<u>M&amp;GCO</u>	<u>20</u>	<u>60</u>		<u>20</u>

Rec Total 950 BHT 107 Gravity 40.2 API RW @      °F Chlorides      ppm

(A) Initial Hydrostatic 1164  Test 1125 T-On Location 2130  
 (B) First Initial Flow 33  Jars 250 T-Started 2138  
 (C) First Final Flow 125  Safety Joint 75 T-Open 2355  
 (D) Initial Shut-In 1120  Circ Sub T-Pulled 0357  
 (E) Second Initial Flow 123  Hourly Standby 1hr 100 T-Out 0729  
 (F) Second Final Flow 343  Mileage 150 R.T. 187.50 Comments       
 (G) Final Shut-In 1122  Sampler       
 (H) Final Hydrostatic 1572  Straddle       Ruined Shale Packer       
 Shale Packer       Ruined Packer       
 Extra Packer       Extra Copies       
 Extra Recorder      Sub Total Ø  
 Day Standby      Total 1737.50  
 Accessibility      MP/DST Disc't       
 Sub Total 1737.50

Approved By AK Our Representative Adam Kennedy  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED  
NOV 01 2010

## Test Ticket

NO. 039487

Well Name & No. Lincoln #90 Test No. 4 Date 10.29.10  
 Company Gilbert-Stewart Operating LLC Elevation 1715 KB 1708 GL  
 Address 1801 Broadway #450 Denver CO 80202  
 Co. Rep / Geo. Adam Kennedy Rig Southwind Drky. #4  
 Location: Sec. 7 Twp. 19S Rge. 9W Co. Rice State KS

Interval Tested 3252-3258 Zone Tested Arbuckle  
 Anchor Length 6 Drill Pipe Run 3119 Mud Wt. 9.15  
 Top Packer Depth 3247 Drill Collars Run 120 Vis 49  
 Bottom Packer Depth 3252 Wt. Pipe Run Ø WL 9.2  
 Total Depth 3258 Chlorides 8000 ppm System LCM Ø#

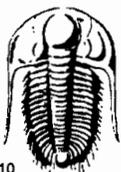
Blow Description IF: Fair to strong blow. BOB in 2 min.  
SI: Weak blow. Slow increase to 10"  
FF: Fair to strong blow. BOB in 2 min.  
FSl: No blow.

Rec	Feet of	%gas	%oil	%water	%mud
<u>840</u>	<u>GCO</u>	<u>30</u>	<u>70</u>		
<u>120</u>	<u>W&amp;MLGO</u>	<u>40</u>	<u>40</u>	<u>5</u>	<u>15</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 960 BHT 109 Gravity 41.6 API RW @      °F Chlorides      ppm

(A) Initial Hydrostatic 1639  Test 1125' T-On Location 1300  
 (B) First Initial Flow 45  Jars 250' T-Started 1312  
 (C) First Final Flow 104  Safety Joint 75' T-Open 1529  
 (D) Initial Shut-In 1149  Circ Sub      T-Pulled 1829  
 (E) Second Initial Flow 113  Hourly Standby      T-Out 2142  
 (F) Second Final Flow 342  Mileage 150 R.T. 187.50 Comments GIP 340'  
 (G) Final Shut-In 1145  Sampler       
 (H) Final Hydrostatic 1622  Straddle       Ruined Shale Packer       
 Shale Packer       Ruined Packer       
 Extra Packer       Extra Copies       
 Extra Recorder      Sub Total Ø  
 Day Standby      Total 1637.50  
 Accessibility      MP/DST Disc't       
 Sub Total 1637.50

Approved By [Signature] Our Representative [Signature]  
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



# TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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## Test Ticket

NO. 039488

4/10

BY:

Well Name & No. <u>Lincoln #10</u>	Test No. <u>5</u>	Date <u>10.30.10</u>
Company <u>Gilbert-Stewart Operating LLC</u>	Elevation <u>1715</u>	KB <u>1708</u> GL
Address <u>1801 Broadway #450 Denver CO 80202</u>		
Co. Rep / Geo. <u>Adam Kennedy</u>	Rig <u>Southwind Drly #4</u>	
Location: Sec. <u>7</u> Twp. <u>19S</u> Rge. <u>9W</u> Co. <u>Rice</u> State <u>KS</u>		

Interval Tested <u>3258-3266</u>	Zone Tested <u>Arbuckle</u>	
Anchor Length <u>8</u>	Drill Pipe Run <u>3118</u>	Mud Wt. <u>9.15</u>
Top Packer Depth <u>3253</u>	Drill Collars Run <u>120</u>	Vis <u>49</u>
Bottom Packer Depth <u>3258</u>	Wt. Pipe Run <u>Q</u>	WL <u>9.2</u>
Total Depth <u>3266</u>	Chlorides <u>8000</u> ppm System	LCM <u>Q#</u>

Blow Description IF: Strong blow. BOB in 50 sec.  
IS: Weak blow. Slow increase to 4"  
FF: Strong blow. BOB in 60 sec.  
FSI: Weak blow. Slow increase to 3"

Rec	Feet of	%gas	%oil	%water	%mud
<u>248</u>	<u>GCO</u>	<u>30</u>	<u>70</u>		
<u>868</u>	<u>CCMW* (didn't see due to reversing)</u>				
<u>434</u>	<u>clean water</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1550 BHT 114 Gravity 4.1 API RW .40 @ 66 °F Chlorides 18,000 ppm

(A) Initial Hydrostatic <u>1650</u>	<input checked="" type="checkbox"/> Test <u>1125'</u>	T-On Location <u>0330</u>
(B) First Initial Flow <u>253</u>	<input checked="" type="checkbox"/> Jars <u>250'</u>	T-Started <u>0339</u>
(C) First Final Flow <u>255</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>0511</u>
(D) Initial Shut-In <u>1145</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>0731</u>
(E) Second Initial Flow <u>358</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1040</u>
(F) Second Final Flow <u>657</u>	<input checked="" type="checkbox"/> Mileage <u>150 R.T. 187.50</u>	Comments <u>GIP-434'</u>
(G) Final Shut-In <u>1141</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1593</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer

Initial Open <u>5</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>Q</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Total <u>1637.50</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1637.50</u>	

Approved By

Our Representative

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