

Sub

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 4767  
Name: Ritchie Exploration, Inc.  
Address: P.O. Box 783188  
City/State/Zip: Wichita, KS 67278-3188  
Purchaser: NCRA  
Operator Contact Person: John Niernberger  
Phone: (316) 691-9500  
Contractor: Name:  
License:  
Wellsite Geologist:  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry ☒ Workover  
☒ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: A.S. Ritchie  
Well Name: Grizzell C #3  
Original Comp. Date: 1/6/49 Original Total Depth: 3236'  
\_\_\_\_ Deepening ☒ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
☒ Commingled Docket No. \_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_  
8/11/03 9/3/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

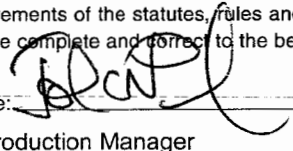
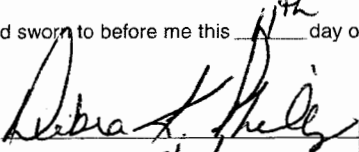
API No. 15 - 159-02,069  
County: Rice  
\_\_\_\_ SE \_\_\_\_ NE \_\_\_\_ SW Sec. 5 Twp. 19 S. R. 9 ☐ East ☒ West  
3630 feet from S (N) (circle one) Line of Section  
2970 feet from E (E) (circle one) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Grizzell C Well #: 3  
Field Name: Chase-Silica  
Producing Formation: Arbuckle and L/KC  
Elevation: Ground: 1712' DF Kelly Bushing: 1714'  
Total Depth: 3236' Plug Back Total Depth: 3236'  
Amount of Surface Pipe Set and Cemented at 160 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_  
feet depth to \_\_\_\_ w/ \_\_\_\_ sx cm.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_ ppm Fluid volume \_\_\_\_ bbls  
Dewatering method used \_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_  
Lease Name: \_\_\_\_ License No.: \_\_\_\_  
Quarter \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_ Docket No.: \_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:   
Title: Production Manager Date: 11/11/03  
Subscribed and sworn to before me this 11<sup>th</sup> day of November  
20 03  
Notary Public:   
Date Commission Expires: 5/4/2007

DEBRA K. PHILLIPS  
Notary Public - State of Kansas  
My Appt. Expires 5/4/07

KCC Office Use ONLY

☒ Letter of Confidentiality Attached  
If Denied, Yes ☐ Date: \_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution