

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

NOV 29 2010

Test Ticket

NO. 039251 15119

Well Name & No. Lincoln # 11 Test No. 1 Date 11/22/10
 Company Gilbert - Stewart Operating Co. Elevation 1716 KB 1708 GL
 Address 1801 Broadway Ste 450 Denver CO 80202
 Co. Rep / Geo. Adam Kennedy Rig Southwind rig #3
 Location: Sec. 5 Twp. 19S Rge. 9W Co. RICE State KS

Interval Tested 2930 - 2984 Zone Tested LKC D-F
 Anchor Length 54 Drill Pipe Run 2912 Mud Wt. 8.7
 Top Packer Depth 2925 Drill Collars Run 0 Vis 58
 Bottom Packer Depth 2930 Wt. Pipe Run 0 WL 8.0
 Total Depth 2984 Chlorides 5000 ppm System LCM 0

Blow Description EF: weak Blow, Built to 3 inches
ISI: NO Blowback

FF: weak Blow, Built to 3 inches

FSI: NO Blowback

Rec	Feet of	%gas	%oil	%water	%mud
<u>70</u>	<u>Slightly GCM</u>	<u>5</u>			<u>95</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 70 BHT 98 Gravity API RW @ °F Chlorides ppm

(A) Initial Hydrostatic 1414 Test 1125 T-On Location 01:15
 (B) First Initial Flow 37 Jars 250 T-Started 03:48
 (C) First Final Flow 76 Safety Joint 75 T-Open 05:20
 (D) Initial Shut-In 715 Circ Sub _____ T-Pulled 08:33
 (E) Second Initial Flow 44 Hourly Standby _____ T-Out 10:03
 (F) Second Final Flow 56 Mileage 187.50 (150) Comments _____
 (G) Final Shut-In 700 Sampler _____
 (H) Final Hydrostatic 1398 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 10 Ruined Shale Packer _____
 Initial Shut-In 45 Ruined Packer _____
 Final Flow 45 Extra Copies _____
 Final Shut-In 90 Sub Total 8
 Total 163780
 MP/DST Disc't _____
 Sub Total 1637.50

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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RECEIVED
NOV 29 2010

Test Ticket

NO. 039252

4/10

Well Name & No. Lincoln #11 Test No. 2 Date 11/22/10
 Company Gilbert-Stewart operating co. Elevation 1716 KB 1708GL
 Address 1801 Broadway Ste 450 Denver CO 80202
 Co. Rep / Geo. Adam Kennedy Rig Southwind rig #3
 Location: Sec. 5 Twp. 19S Rge. 9W Co. Rice State KS

Interval Tested 3078 - 3162 Zone Tested LKC JK L
 Anchor Length 84 Drill Pipe Run 3069 Mud Wt. 9.2
 Top Packer Depth 3073 Drill Collars Run 0 Vis 55
 Bottom Packer Depth 3078 Wt. Pipe Run 0 WL 8.0
 Total Depth 3162 Chlorides 5500 ppm System LCM 0

Blow Description IF: weak Blow, 1/2 inch
ISI: NO Blowback
FF: NO Blow
FSI: NO Blowback

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec Total	<u>20'</u>	BHT <u>98°</u>	Gravity <u>N/C</u>	API RW <u>N/C</u>	@ <u>N/C</u> °F Chlorides <u>N/C</u> ppm

(A) Initial Hydrostatic 1533 Test 1125 T-On Location 23:04
 (B) First Initial Flow 19 Jars 250 T-Started 23:33
 (C) First Final Flow 33 Safety Joint 75 T-Open 01:16
 (D) Initial Shut-In 1024 Circ Sub _____ T-Pulled 03:45
 (E) Second Initial Flow 27 Hourly Standby _____ T-Out 05:09
 (F) Second Final Flow 41 Mileage 150 @ 187.50 Comments _____
 (G) Final Shut-In 987 Sampler _____
 (H) Final Hydrostatic 1460 Straddle _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Packer _____
 Extra Copies _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 11037.50 Total 11037.50
 MP/DST Disc't _____

Approved By _____

Our Representative [Signature]

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NOV 29 2010

Test Ticket

NO. 039253

Well Name & No. Lincoln #11 Test No. 3 Date 11/23/10
 Company Gilbert-Stewart Operating Co. Elevation 1716 KB 1708 GL
 Address 1801 Broadway Ste 450 Denver, CO 80202
 Co. Rep / Geo. Andrew Kennedy Rig Southwind rig #3
 Location: Sec. 5 Twp. 19S Rge. 9W Co. Rice State KS

Interval Tested 3165 - 3255 Zone Tested Arbuckle
 Anchor Length 90 Drill Pipe Run 3164 Mud Wt. 9.3
 Top Packer Depth 3160 Drill Collars Run 0 Vis 52
 Bottom Packer Depth 3165 Wt. Pipe Run 0 WL 8.0
 Total Depth 3255 Chlorides 7500 ppm System LCM 0

Blow Description IF: weak blow, built to 3 1/2 inches
ISI: NO Blowback
FF: Fail Blow, built to 5 inches
FSI: NO Blowback

Rec	Feet of	%gas	%oil	%water	%mud
<u>40</u>	<u>Gas in pipe</u>	<u>100</u>			
<u>20</u>	<u>MCO</u>		<u>90</u>		<u>10</u>
<u>60</u>	<u>OCM</u>		<u>12</u>		<u>88</u>

Rec Total 60 BHT 100° Gravity N/C API RW N/C @ N/C °F Chlorides N/C ppm

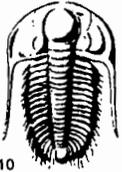
(A) Initial Hydrostatic	<u>1587</u>	<input checked="" type="checkbox"/> Test	<u>1125</u>	T-On Location	<u>16:40</u>
(B) First Initial Flow	<u>21</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>	T-Started	<u>17:04</u>
(C) First Final Flow	<u>24</u>	<input checked="" type="checkbox"/> Safety Joint	<u>75</u>	T-Open	<u>18:46</u>
(D) Initial Shut-In	<u>696</u>	<input type="checkbox"/> Circ Sub		T-Pulled	<u>21:39</u>
(E) Second Initial Flow	<u>26</u>	<input type="checkbox"/> Hourly Standby		T-Out	<u>23:28</u>
(F) Second Final Flow	<u>50</u>	<input checked="" type="checkbox"/> Mileage	<u>150 @ 187.50</u>	Comments	
(G) Final Shut-In	<u>693</u>	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	<u>1525</u>	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	

Initial Open	<u>5</u>	<input type="checkbox"/> Shale Packer		<input type="checkbox"/> Ruined Packer	
Initial Shut-In	<u>30</u>	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies	
Final Flow	<u>45</u>	<input type="checkbox"/> Extra Recorder		Sub Total	<u>0</u>
Final Shut-In	<u>90</u>	<input type="checkbox"/> Day Standby		Total	<u>11037.50</u>
		<input type="checkbox"/> Accessibility		MP/DST Disc't	
		Sub Total	<u>11037.50</u>		

Approved By [Signature]

Our Representative [Signature]

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NOV 29 2010

Test Ticket

NO. 039254

Well Name & No. Lincoln #11 Test No. 4 Date 11/24/10
 Company Gilbert - Stewart operating co. Elevation 1716 KB 1708 GL
 Address 1801 Broadway ste 450 Denver, CO 80202
 Co. Rep / Geo. Adam Kennedy Rig Southwind rig #3
 Location: Sec. 5 Twp. 19S Rge. 9W Co. Rice State KS

Interval Tested 3255 - 3262 Zone Tested Arbuckle
 Anchor Length 7 Drill Pipe Run 3256 Mud Wt. 9.2
 Top Packer Depth 3250 Drill Collars Run 0 Vis 56
 Bottom Packer Depth 3255 Wt. Pipe Run 0 WL 8.0
 Total Depth 3262 Chlorides 7500 ppm System LCM 0

Blow Description IF: Strong Blow, BOB in 1 minute
ISI: Bled off, 1 inch Blowback
FF: strong Blow, BOB in 1 minute
FSL: Bled off, weak surface Blowback

Rec	Feet of	%gas	%oil	%water	%mud
80	GIP				
20	MWCO		40	40	20
180	OMCW		5	51	44
240	MCW			95	5
1105	water				

Rec Total 1545 BHT 115 Gravity N/C API RW .48 @ 42 °F Chlorides 24000 ppm

(A) Initial Hydrostatic 1480 Test 1125 T-On Location 03:40
 (B) First Initial Flow 137 Jars 250 T-Started 03:49
 (C) First Final Flow 242 Safety Joint 75- T-Open 05:54
 (D) Initial Shut-In 827 Circ Sub _____ T-Pulled 08:46
 (E) Second Initial Flow 268 Hourly Standby _____ T-Out 11:24
 (F) Second Final Flow 681 Mileage 150 0 187.50 Comments _____
 (G) Final Shut-In 821 Sampler _____
 (H) Final Hydrostatic 1565 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 5 Extra Recorder _____ Sub Total _____
 Initial Shut-In 45 Day Standby _____ Total _____
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 90 Sub Total 11037.50

Approved By [Signature] Our Representative [Signature]

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