

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

SEP 18 2010

NO. 039564 14782

4/10

BY:

Well Name & No. Lincoln #8 Test No. 1 Date 9-10-10
 Company Gilbert-Stewart Operating Elevation 1720 KB 1715 GL
 Address 1801 Broadway Ste #430 Denver, CO 80202
 Co. Rep / Geo. Derek Patterson Rig Southwind #3
 Location: Sec. 6 Twp. 19S Rge. 9W Co. Rice State KS

Interval Tested 2960-2976 Zone Tested Lansing 'G'
 Anchor Length 16' Drill Pipe Run 2962 Mud Wt. 9.2
 Top Packer Depth 2955 Drill Collars Run 0 Vis 56
 Bottom Packer Depth 2960 Wt. Pipe Run 0 WL 9.6
 Total Depth 2976 Chlorides 6300 ppm System LCM 0

Blow Description IF - Strong building blow. BOB in 1 minute 15 seconds;
ISI - No Return.

EF - Strong building blow. BOB in 4 minutes. G.I.P. - 430

ISI - Return @ 2 minutes. Built to 2 inches.

Rec	Feet of	%gas	%oil	%water	%mud
<u>90</u>	<u>Mud/Water/Gas</u>	<u>30</u>	<u>30</u>	<u>40</u>	<u>0</u>
<u>120</u>	<u>Mud/Water</u>	<u>0</u>	<u>90</u>	<u>10</u>	<u>0</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Rec Total 210 BHT 112 Gravity API RW .090 @ 75° F Chlorides 76,000 ppm

- (A) Initial Hydrostatic 1461
- (B) First Initial Flow 22
- (C) First Final Flow 46
- (D) Initial Shut-In 532
- (E) Second Initial Flow 56
- (F) Second Final Flow 105
- (G) Final Shut-In 535
- (H) Final Hydrostatic 1439

- Test 1125-
- Jars 250-
- Safety Joint 75'
- Circ Sub NIC
- Hourly Standby
- Mileage 146RT 182.50
- Sampler
- Straddle
- Shale Packer
- Extra Packer
- Extra Recorder
- Day Standby
- Accessibility
- Sub Total 1632.50

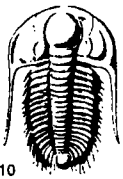
- T-On Location 1510
- T-Started 1610
- T-Open 1720
- T-Pulled 2020
- T-Out 2215

- Comments
- Ruined Shale Packer
- Ruined Packer
- Extra Copies
- Sub Total 0
- Total
- MP/DST Disc't

Initial Open 10
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 90

Approved By Derek Patterson Our Representative D. Lash

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 039565

SEP 8 2010

4/10

Well Name & No. Lincoln #8 Test No. 2 Date 9-11-10
 Company Gilbert-Stewart Operating Elevation 1720 KB 1715 GL
 Address 1801 Broadway St. #450 Denver, CO 80202
 Co. Rep / Geo. Derek Patterson Rig Southward #3
 Location: Sec. 6 Twp. 19S Rge. 9W Co. Rice State KS

Interval Tested 2979-2990 Zone Tested Lansing 'G'
 Anchor Length 11 Drill Pipe Run 2965 Mud Wt. 9.2
 Top Packer Depth 2974 Drill Collars Run 0 Vis 56
 Bottom Packer Depth 2979 Wt. Pipe Run 0 WL 9.6
 Total Depth 2990 Chlorides 6300 ppm System LCM 0

Blow Description IF - Fair building blow. Built to 4 inches.
~~ISE - No Return.~~
FF - Fair building blow. Built to 6 inches.
~~FSE - No Return.~~

Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>Mud/Water</u>	<u>8%</u>	<u>0%</u>	<u>75%</u>	<u>25%</u>
<u>10</u>	<u>Mud</u>				

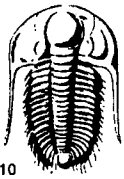
Rec Total 40 BHT 107 Gravity 1.139 @ 73° F Chlorides 48,000 ppm

(A) Initial Hydrostatic 1459 Test 1125- T-On Location 0400
 (B) First Initial Flow 18 Jars 250- T-Started 0435
 (C) First Final Flow 20 Safety Joint 75' T-Open 0549
 (D) Initial Shut-In 506 Circ Sub NIC T-Pulled 0803
 (E) Second Initial Flow 23 Hourly Standby _____ T-Out 0930
 (F) Second Final Flow 33 Mileage 146 RT 182.50 Comments _____
 (G) Final Shut-In 505 Sampler _____
 (H) Final Hydrostatic 1396 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____

Initial Open 10 Sub Total 0
 Initial Shut-In 30 Total 1
 Final Flow 30 MP/DST Disc't _____
 Final Shut-In 60 Accessibility _____
 Sub Total 1632.50

Approved By Derek Patterson Our Representative D. Park

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P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 039566

SEP 18 2010

Well Name & No. Lincoln #8 Test No. 3 Date 9-11-10
 Company GILBERT-Stewart Operating Elevation 1720 KB 1715 GL
 Address 1801 Broadway Ste. #450 Denver, CO 80202
 Co. Rep / Geo. Delek Patterson Rig Southwind 3
 Location: Sec. 6 Twp. 19S Rge. 9W Co. Rice State KS

Interval Tested 3052-3088 Zone Tested LKC "I-J"
 Anchor Length 36' Drill Pipe Run 3056 Mud Wt. 9.1
 Top Packer Depth 3047 Drill Collars Run 0 Vis 51
 Bottom Packer Depth 3052 Wt. Pipe Run 0 WL 7.2
 Total Depth 3088 Chlorides 8300 ppm System LCM 0

Blow Description IF - Fair building blow. Built to 4 inches,
ISI - No Return,
FF - Fair building blow. Built to 7 inches,
FBI - No Return,

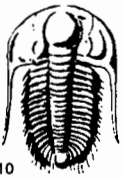
Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>Mud/Water 10:1</u>	<u>40</u>	<u>20</u>	<u>40</u>	<u>0</u>
<u>60</u>	<u>Mud/Water</u>	<u>0</u>	<u>50</u>	<u>50</u>	<u>0</u>
<u>5</u>	<u>Mud</u>	<u>0</u>	<u>0</u>	<u>100</u>	<u>0</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

Rec Total 70 BHT 110 Gravity API RW 269 @ 60 ° F Chlorides 8300 ppm
 (A) Initial Hydrostatic 1506 Test 1125 T-On Location 1845
 (B) First Initial Flow 19 Jars 250' T-Started 1930
 (C) First Final Flow 25 Safety Joint 75' T-Open 2035
 (D) Initial Shut-In 549 Circ Sub NIC T-Pulled 0050
 (E) Second Initial Flow 24 Hourly Standby T-Out 0230
 (F) Second Final Flow 46 Mileage 146RT 182⁵⁰ Comments
 (G) Final Shut-In 533 Sampler
 (H) Final Hydrostatic 1469 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder Sub Total 0
 Day Standby Total
 Accessibility MP/DST Disc't

Initial Open 10
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 120
 Sub Total 163250

Approved By Delek Patterson Our Representative D. Rash

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 039567

4/10

Well Name & No. Lincoln #8 Test No. 4 Date 9-12-10
 Company Gilbert-Stewart Operating Elevation 1720 KB 1715 GL
 Address 1801 Broadway Ste #450 Denver, CO 80202
 Co. Rep / Geo. Derek Patterson Rig Southward 3
 Location: Sec. 6 Twp. 19S Rge. 9W Co. Rice State KS

Interval Tested 3154-3239 Zone Tested Arbuckle
 Anchor Length 85' Drill Pipe Run 3148 Mud Wt. 9.0
 Top Packer Depth 3149 Drill Collars Run 0 Vis 54
 Bottom Packer Depth 3154 Wt. Pipe Run 0 WL 8.0
 Total Depth 3239 Chlorides 8800 ppm System LCM 0

Blow Description VF - Weak building blow. Built to 2 inches
ESI - No Return.

FF - Weak building blow. Built to 8 inches.

FST - Blowback @ 4 minutes. Built to 1 inch then died.

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>Oil</u>	<u>100</u>			
<u>20</u>	<u>Mud/Oil/Gas</u>	<u>40</u>	<u>10</u>	<u>50</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 30 BHT 111 Gravity 31 API RW @ °F Chlorides ppm

- (A) Initial Hydrostatic 1609
- (B) First Initial Flow 50
- (C) First Final Flow 50
- (D) Initial Shut-In 1127
- (E) Second Initial Flow 54
- (F) Second Final Flow 60
- (G) Final Shut-In 1119
- (H) Final Hydrostatic 1595

- Test 1125'
- Jars 250'
- Safety Joint 75'
- Circ Sub NIC
- Hourly Standby
- Mileage 146 RT 182.50
- Sampler
- Straddle
- Shale Packer
- Extra Packer
- Extra Recorder
- Day Standby
- Accessibility

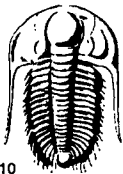
- T-On Location 1645
- T-Started 1715
- T-Open 1835
- T-Pulled 2200
- T-Out 2330

Initial Open 10
Initial Shut-In 45
Final Flow 60
Final Shut-In 90

- Ruined Shale Packer
- Ruined Packer
- Extra Copies
- Sub Total 0
- Total
- MP/DST Disc't
- Sub Total

Approved By Derek Patterson Our Representative (163250) [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 039568

SEP 15 2010

4/10

Well Name & No. Lincoln #8 Test No. 5 Date 9-13-10
 Company Gilbert-Stewart Operating Elevation 1720 KB 1715 GL
 Address 1801 Broadway Ste. #450 Denver, Co 80202
 Co. Rep / Geo. Derek Patterson Rig Southwind 3
 Location: Sec. 6 Twp. 19S Rge. 9W Co. Rice State KS

Interval Tested 3238'-3245' Zone Tested Aubuckle
 Anchor Length 7' Drill Pipe Run 3243 Mud Wt. 9.0
 Top Packer Depth 3233 Drill Collars Run 0 Vis 54
 Bottom Packer Depth 3238 Wt. Pipe Run 0 WL 8.0
 Total Depth 3245' Chlorides 8,800 ppm System LCM 0

Blow Description IF - Fair building blow. Built to 5 inches.
IS - No Return.
FF - Strong building blow. BOB in 11 minutes.
ESI - Blowback @ 2 minutes. Built to 1/2 inch. Died after 7 min.

Rec	Feet of	%gas	%oil	%water	%mud
30	Clear Oil				
	270' Cons In Pipe				

Rec Total 30 BHT 109° Gravity 49 API RW @ ° F Chlorides ppm

- (A) Initial Hydrostatic 1595
- (B) First Initial Flow 15
- (C) First Final Flow 12
- (D) Initial Shut-In 1128
- (E) Second Initial Flow 19
- (F) Second Final Flow 21
- (G) Final Shut-In 1124
- (H) Final Hydrostatic 1604

- Test 1125'
- Jars 250'
- Safety Joint 75'
- Circ Sub
- Hourly Standby
- Mileage 146 RT 18254
- Sampler
- Straddle
- Shale Packer
- Extra Packer
- Extra Recorder
- Day Standby
- Accessibility
- Sub Total 11032.50

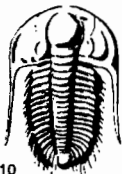
T-On Location 0430
 T-Started 0500
 T-Open 0614
 T-Pulled 0910
 T-Out 10:34

Comments _____
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 11032.50
 MP/DST Disc't _____

Initial Open 10
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 90

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

SEP 15 2010

Test Ticket

NO. 039001

4/10

BY:

Well Name & No. Lincoln #8 Test No. 6 Date 9-13-10
 Company Coilbert-Stewart Operating Elevation 1720 KB 1715 GL
 Address 1801 Broadway, Ste #450, Denver, CO. 80202
 Co. Rep / Geo. Derek Patterson Rig Southwind #3
 Location: Sec. 6 Twp. 19s Rge. 9w Co. Rice State KS

Interval Tested 3245-3250 Zone Tested Arbuckle
 Anchor Length 5' Drill Pipe Run 3239 Mud Wt. 9.0
 Top Packer Depth 3240 Drill Collars Run 0 Vis 54
 Bottom Packer Depth 3245 Wt. Pipe Run 0 WL 8.0
 Total Depth 3250 Chlorides 8800 ppm System LCM 0
 Blow Description IFP - Strong, BOB in 30 seconds
ISI - Blowback BOB in 8 min
FFP - Strong, BOB in 1 1/2 min.
FSI - Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>1660</u>	<u>Clear Oil</u>				
<u>120</u>	<u>Frothy OCM</u>	<u>55</u>	<u>10</u>	<u>35</u>	
	<u>1040' Gas In Pipe</u>				

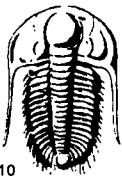
Rec Total 1780 BHT 119° Gravity 49 API RW @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1620</u>	<input checked="" type="checkbox"/> Test <u>1125-</u>	T-On Location <u>15:05</u>
(B) First Initial Flow <u>87</u>	<input checked="" type="checkbox"/> Jars <u>250-</u>	T-Started <u>15:14</u>
(C) First Final Flow <u>256</u>	<input checked="" type="checkbox"/> Safety Joint <u>75-</u>	T-Open <u>17:11</u>
(D) Initial Shut-In <u>963</u>	<input checked="" type="checkbox"/> Circ Sub <u>50-</u>	T-Pulled <u>20:06</u>
(E) Second Initial Flow <u>261</u>	<input type="checkbox"/> Hourly Standby <u>1/2 hr 50</u>	T-Out <u>00:55</u>
(F) Second Final Flow <u>621</u>	<input checked="" type="checkbox"/> Mileage <u>146 RT 182.50</u>	Comments _____
(G) Final Shut-In <u>774</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>1589</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>8</u>
	<input type="checkbox"/> Day Standby _____	Total <u>1732.50</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1732.50</u>	

Approved By _____ Our Representative Jaron Mc Lomax

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Thank You



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

No. 039002

SEP 15 2010

Well Name & No. Lincoln #8 BY: _____ Test No. 7 Date 9-14-10
 Company Gilbert - Stewart Operating Elevation 1720 KB 1715 GL
 Address 1801 Broadway, Ste 450, Denver, CO, 80202
 Co. Rep / Geo. Derek Patterson Rig Southwind #3
 Location: Sec. 6 Twp. 19S Rge. 9W Co. Rice State KS

Interval Tested 3250 - 3256 Zone Tested Arbuckle
 Anchor Length 6' Drill Pipe Run 3239 Mud Wt. _____
 Top Packer Depth 3245 Drill Collars Run 0 Vis _____
 Bottom Packer Depth 3250 Wt. Pipe Run 0 WL _____
 Total Depth 3256 Chlorides _____ ppm System LCM _____
 Blow Description IFP - Strong, BOB in 30 seconds
ISI - Blowback BOB in 11 min.
FFP - Strong, BOB in 2 min.
FSI - Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>1140</u>	<u>Conassy Oil</u>	<u>30</u>	<u>70</u>		
<u>30</u>	<u>Frothy Muddy Oil</u>	<u>30</u>	<u>50</u>		<u>20</u>
____	Feet of _____	%gas	%oil	%water	%mud
____	Feet of _____	%gas	%oil	%water	%mud
____	Feet of <u>1050' Gas In Pipe</u>	%gas	%oil	%water	%mud

Rec Total 1170 BHT 116° Gravity 49 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1601</u>	<input checked="" type="checkbox"/> Test <u>1125</u>	T-On Location <u>5:34</u>
(B) First Initial Flow <u>76</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>5:35</u>
(C) First Final Flow <u>217</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>7:35</u>
(D) Initial Shut-In <u>723</u>	<input checked="" type="checkbox"/> Circ Sub <u>50</u>	T-Pulled <u>10:30</u>
(E) Second Initial Flow <u>225</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>14:05</u>
(F) Second Final Flow <u>427</u>	<input checked="" type="checkbox"/> Mileage <u>146 RT 182.50</u>	Comments _____
(G) Final Shut-In <u>577</u>	<input type="checkbox"/> Sampler _____	_____
(H) Final Hydrostatic <u>1485</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>10</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby _____	Total <u>1682.50</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1682.50</u>	

Approved By _____ Our Representative Jason

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