

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 37145 ^L14217

Well Name & No. Lincoln #6 Test No. 1 Date 5-1-10
 Company Gilbert + Stewart Operating LLC Elevation 1710 KB 1702 GL
 Address 1801 Broadway, Suite 450, Denver, CO, 80202
 Co. Rep / Geo. Adam Kennedy Rig Southwind #3
 Location: Sec. 6 Twp. 19s Rge. 9w Co. Rice State KS

Interval Tested 2652-2676 Zone Tested Topoka
 Anchor Length 24' Drill Pipe Run 2647 Mud Wt. 9.1
 Top Packer Depth 2647 Drill Collars Run 0 Vis 57
 Bottom Packer Depth 2652 Wt. Pipe Run 0 WL 8.0
 Total Depth 2676 Chlorides 5,100 ppm System LCM Ø
 Blow Description IFP - Strong, BOB in 3 min.
ISI - Blowback Built to 1/2"
FFP - Strong, BOB in 3 1/2 min.
FSI - Blowback Built to 1 1/2"

Rec	Feet of	%gas	%oil	%water	%mud
390	VSO CGW	10	3	77	10
360	MW w/oil scum			95	5

Rec Total 750 BHT 105° Gravity _____ API RW .056 @ 78 °F Chlorides 130,000 ppm

(A) Initial Hydrostatic 1271
 (B) First Initial Flow 42
 (C) First Final Flow 199
 (D) Initial Shut-In 864
 (E) Second Initial Flow 210
 (F) Second Final Flow 392
 (G) Final Shut-In 853
 (H) Final Hydrostatic 1233

☒ Test 1125-
☒ Jars 250-
☒ Safety Joint 75-
☐ Circ Sub _____
☐ Hourly Standby _____
☒ Mileage 174 + 217.50
☐ Sampler _____
☐ Straddle _____
☐ Shale Packer _____
☐ Extra Packer _____
☐ Extra Recorder _____
☐ Day Standby _____
☐ Accessibility _____
 Sub Total 1467.50

T-On Location 10:10
 T-Started 11:00
 T-Open 12:14
 T-Pulled 15:14
 T-Out 16:57
 Comments _____

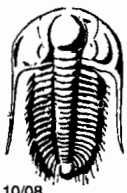
☐ Ruined Shale Packer _____
☐ Ruined Packer _____
☐ Extra Copies _____
 Sub Total Ø
 Total 1667.50 ^K

Initial Open 15
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 90

Approved By _____

Our Representative _____

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 37146

Well Name & No. Lincoln #6 Test No. 2 Date 5-2-10
 Company Gilbert + Stewart Operating, LLC Elevation 1710 KB 1702 GL
 Address 1801 Broadway, Suite 450, Denver, CO, 80202
 Co. Rep / Geo. Adam Kennedy Rig Southwind #3
 Location: Sec. 6 Twp. 19s Rge. 9w Co. Rice State KS

Interval Tested 2846-2930 Zone Tested LKc A-D
 Anchor Length 84' Drill Pipe Run 2840 Mud Wt. 9.2
 Top Packer Depth 2841 Drill Collars Run 0 Vis 48
 Bottom Packer Depth 2846 Wt. Pipe Run 0 WL 8.0
 Total Depth 2930 Chlorides 6,700 ppm System LCM Ø

Blow Description IFP- Strong. BOB in 15 seconds. Gas To Surface in 9 min.
FSI- Blowback Built to 4"
IFP- BOB on Open, Gauging Gas
FSI- Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>45</u>	<u>Drilling Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec Total <u>45</u>	BHT <u>104'</u>	Gravity	API RW	@	°F Chlorides ppm

(A) Initial Hydrostatic 1425
 (B) First Initial Flow 132
 (C) First Final Flow 69
 (D) Initial Shut-In 809
 (E) Second Initial Flow 106
 (F) Second Final Flow 54
 (G) Final Shut-In 783
 (H) Final Hydrostatic 1387

☒ Test 1125'
☒ Jars 250'
☒ Safety Joint 75'
☐ Circ Sub
☐ Hourly Standby
☒ Mileage 174 + 217.50
☐ Sampler
☐ Straddle
☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility
 Sub Total 1667.50

T-On Location 4:15
 T-Started 4:43
 T-Open 6:09
 T-Pulled 9:09
 T-Out 10:28

Comments
☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
 Sub Total Ø
 Total 1667.50

Initial Open 15
 Initial Shut-In Ø 45
 Final Flow 30
 Final Shut-In 90

Approved By _____ Our Representative Jason McLenon Thank you
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 37147

Well Name & No. Lincoln #6 Test No. 3 Date 5-2-10
 Company Coilburt + Stewart, Operating, LLC Elevation 1710 KB 1702 GL
 Address 1801 Broadway, Suite 450, Denver, CO. 80202
 Co. Rep / Geo. Adam Kennedy Rig Southwind #3
 Location: Sec. 6 Twp. 19s Rge. 9w Co. Rice State KS

Interval Tested 2948 - 2963 Zone Tested LKC - "G"
 Anchor Length 15' Drill Pipe Run 2932 Mud Wt. 9.2
 Top Packer Depth 2943 Drill Collars Run 0 Vis 48
 Bottom Packer Depth 2948 Wt. Pipe Run 0 WL 8.0
 Total Depth 2963 Chlorides 6,700 ppm System LCM Ø
 Blow Description IFP - Strong Blow, BOB in 45 second
ISI - Blowback BOB in 10 min.
FFP - Strong, BOB in 1 1/2 min.
FSI - Blowback Built to 6"

Rec	Feet of	%gas	%oil	%water	%mud
<u>4</u>	<u>Clean Oil</u>				
<u>1076</u>	<u>Muddy Water</u>				

Rec Total 1080 BHT 113° Gravity API RW 2158 @ 58° F Chlorides 50,000 ppm

(A) Initial Hydrostatic 1430
 (B) First Initial Flow 103
 (C) First Final Flow 299
 (D) Initial Shut-In 661
 (E) Second Initial Flow 319
 (F) Second Final Flow 523
 (G) Final Shut-In 663
 (H) Final Hydrostatic 1372

☒ Test 1125'
☒ Jars 250'
☒ Safety Joint 75'
☐ Circ Sub
☐ Hourly Standby
☒ Mileage 174 + 21750
☐ Sampler
☐ Straddle

T-On Location 16:40
 T-Started 16:45
 T-Open 17:51
 T-Pulled 21:51
 T-Out 22:44

Comments

Initial Open
 Initial Shut-In
 Final Flow
 Final Shut-In

☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility
 Sub Total 1667.50

☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
 Sub Total Ø
 Total 1667.50

Approved By

Our Representative

Jason Mc Lennan

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

No. 37148

Well Name & No. Lincoln #6 Test No. 4 Date 5-3-10
 Company Gilbert & Stewart Operating, LLC Elevation 1710 KB 1702 GL
 Address 1801 Broadway, Suite 450, Denver, CO, 80202
 Co. Rep / Geo. Adam Kennedy Rig Southwind #3
 Location: Sec. 6 Twp. 19s Rge. 9w Co. Rice State KS

Interval Tested 3130-3210 Zone Tested Arbuckle
 Anchor Length 80' Drill Pipe Run 3126 Mud Wt. 9.1
 Top Packer Depth 3125 Drill Collars Run 0 Vis 50
 Bottom Packer Depth 3130 Wt. Pipe Run 0 WL 7.6
 Total Depth 3210 Chlorides 6,800 ppm System LCM Ø
 Blow Description IFP - Good Blow, 130B in 8 min.
ISI - Blowback Built to 4 1/2"
IFP - Good Blow, 130B in 7 min.
ISI - Blowback Built to 3"

Rec	Feet of	%gas	%oil	%water	%mud
<u>270</u>	<u>Gassy Oil</u>	<u>20</u>	<u>80</u>		
<u>120</u>	<u>Frothy Muddy Oil</u>	<u>40</u>	<u>30</u>	<u>30</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec 450' Gas In Pipe %gas %oil %water %mud

Rec Total 390 BHT Gravity 46 API RW @ ° F Chlorides ppm

(A) Initial Hydrostatic 1387
 (B) First Initial Flow 59
 (C) First Final Flow 103
 (D) Initial Shut-In 953
 (E) Second Initial Flow 100
 (F) Second Final Flow 193
 (G) Final Shut-In 954
 (H) Final Hydrostatic 1563

Test 1125'
 Jars 250'
 Safety Joint 75'

☐ Circ Sub
☐ Hourly Standby
☒ Mileage 174+ 217.50
☐ Sampler
☐ Straddle
☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility

T-On Location 19:10
 T-Started 20:08
 T-Open 21:12
 T-Pulled 1:12
 T-Out 3:05

Comments

Initial Open 15
 Initial Shut-In 60
 Final Flow 45
 Final Shut-In 120

☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
 Sub Total Ø
 Total 1467.50
 Sub Total 1467.50

Approved By

Our Representative

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 37149

Well Name & No. Lincoln #6 Test No. 5 Date 5-4-10
 Company Gilbert & Stewart Operating, LLC Elevation 1710 KB 1702 GL
 Address 1801 Broadway, Suite 450, Denver, CO. 80202
 Co. Rep / Geo. Adam Kennedy Rig Southwind #3
 Location: Sec. 6 Twp. 19s Rge. 9w Co. Rice State KS

Interval Tested 3210-3217 Zone Tested Arbuckle
 Anchor Length 7' Drill Pipe Run 3189 Mud Wt. 9.2
 Top Packer Depth 3205 Drill Collars Run 0 Vis 56
 Bottom Packer Depth 3210 Wt. Pipe Run 0 WL 8.0
 Total Depth 3217 Chlorides 7,300 ppm System LCM Ø
 Blow Description IFP- Strong, BOB in 1 min.
ISI- Blowback Built to 2"
FFP- Strong, BOB in 1 min.
FSI- Dead

Rec	Feet of	%gas	%oil	%water	%mud
1674'	Cassy Oil	10%	90		
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of 360' Gas In Pipe	%gas	%oil	%water	%mud
Rec	Feet of (Last Stand tasted muddy,)	%gas	%oil	%water	%mud
Rec	Feet of (but no one saw it...)	%gas	%oil	%water	%mud

Rec Total 1674 BHT _____ Gravity 48 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1571</u>	☒ Test <u>1125</u>	T-On Location <u>8:48</u>
(B) First Initial Flow <u>129</u>	☒ Jars <u>250</u>	T-Started <u>8:53</u>
(C) First Final Flow <u>321</u>	☒ Safety Joint <u>75</u>	T-Open <u>10:29</u>
(D) Initial Shut-In <u>797</u>	☐ Circ Sub _____	T-Pulled <u>13:45</u>
(E) Second Initial Flow <u>356</u>	☐ Hourly Standby _____	T-Out <u>17:26</u>
(F) Second Final Flow <u>576</u>	☒ Mileage <u>174 + 217.50</u>	Comments _____
(G) Final Shut-In <u>886</u>	☐ Sampler _____	_____
(H) Final Hydrostatic <u>1534</u>	☐ Straddle _____	_____

Initial Open 15
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 90

☐ Shale Packer _____
☐ Extra Packer _____
☐ Extra Recorder _____
☐ Day Standby _____
☐ Accessibility _____
 Sub Total 1667.50

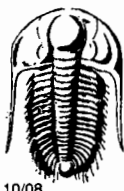
☐ Ruined Shale Packer _____
☐ Ruined Packer _____
☐ Extra Copies _____
 Sub Total Ø
 Total 1667.50

Approved By _____

Our Representative Jason McLenore

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Thank You



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

No. 37150

Well Name & No. Lincoln #6 Test No. 66 Date 5-4-10
 Company Coilbert + Stewart Operating LLC Elevation 1710 KB 1702 GL
 Address 1801 Broadway, Suite 450, Denver, CO. 80202
 Co. Rep / Geo. Adam Kennedy Rig Southwind #3
 Location: Sec. 6 Twp. 19S Rge. 9W Co. Rice State KS

Interval Tested 3218 - 3227 Zone Tested Arbuckle
 Anchor Length 9' Drill Pipe Run 3218 Mud Wt. 9.2
 Top Packer Depth 3213 Drill Collars Run 0 Vis 56
 Bottom Packer Depth 3218 Wt. Pipe Run 0 WL 8.0
 Total Depth 3227 Chlorides 7300 ppm System LCM Ø
 Blow Description IFP- Strong, BOB in 1 min.
ISI- Blowback Built to 9 1/2"
FFP- Strong, BOB in 1 1/2 min
FSI- Dead

Rec	Feet of	%gas	%oil	%water	%mud
1520	Gassy Oil	15	85		
		%gas	%oil	%water	%mud
		%gas	%oil	%water	%mud
		%gas	%oil	%water	%mud
		%gas	%oil	%water	%mud
	465' Gas In Pipe	%gas	%oil	%water	%mud
Rec Total	1520	BHT 116°	Gravity 48	API RW	@ ° F Chlorides ppm

(A) Initial Hydrostatic 1587
 (B) First Initial Flow 91
 (C) First Final Flow 251
 (D) Initial Shut-In 948
 (E) Second Initial Flow 284
 (F) Second Final Flow 528
 (G) Final Shut-In 959
 (H) Final Hydrostatic 1535

☒ Test 1125
☒ Jars 250
☒ Safety Joint 75
☒ Circ Sub 50'
☐ Hourly Standby
☒ Mileage 174.15 217.50
☐ Sampler
☐ Straddle
☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility
 Sub Total 1717.50

T-On Location 21:49
 T-Started 22:01
 T-Open 00:01
 T-Pulled 3:01
 T-Out 6:05

Comments Reversed Out Fluid

Initial Open 15
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 90

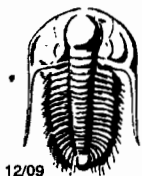
☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
 Sub Total Ø
 Total 1717.50

Approved By

Our Representative

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Thank you



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 38626

Well Name & No. Lincoln #6 Test No. 7 Date 5-5-10
Company Gilbert & Stewart Operating, LLC Elevation 1710 KB 1702 GL
Address 1801 Broadway, Suite 450, Denver, CO. 80202
Co. Rep / Geo. Adam Kennedy Rig Southwind #3
Location: Sec. 6 Twp. 19s Rge. 9w Co. Rice State Ks

Interval Tested 3234-3241 Zone Tested Arbuckle
Anchor Length 7' Drill Pipe Run 3218 Mud Wt. 9.0
Top Packer Depth 3229 Drill Collars Run 0 Vis
Bottom Packer Depth 3234 Wt. Pipe Run 0 WL
Total Depth 3241 Chlorides _____ ppm System LCM
Blow Description IFP- Strong Blow, BOB in 26 seconds
ISI- Dead
FFP- Strong Blow, BOB in 33 seconds
FSI- Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>2120</u>	<u>Muddy Water</u>			<u>98</u>	<u>2</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 2120 BHT 117° Gravity _____ API RW 291 @ 80° F Chlorides 19,000 ppm
(A) Initial Hydrostatic 1579 ☒ Test 1125 T-On Location 12:25
(B) First Initial Flow 319 ☒ Jars 250 T-Started 12:33
(C) First Final Flow 730 ☒ Safety Joint 75 T-Open 13:58
(D) Initial Shut-In 967 ☐ Circ Sub _____ T-Pulled 16:58
(E) Second Initial Flow 763 ☐ Hourly Standby _____ T-Out 18:58
(F) Second Final Flow 962 ☒ Mileage 174 RT 217.50 Comments
(G) Final Shut-In 968 ☐ Sampler _____
(H) Final Hydrostatic 1550 ☐ Straddle _____

Initial Open 15
Initial Shut-In 45
Final Flow 30
Final Shut-In 90

☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility
Sub Total 1667.50
☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
Sub Total 8
Total 1667.50

Approved By _____

Our Representative

Jason McLenore Thank you

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.