DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

American Warrior, Inc

PO Box 399
Garden City, KS. 67846

ATTN: Josh Austin

18-19s-9w-Rice

Meyeres-Link Unit #2

Job Ticket: 44701 **DST#: 1**

Test Start: 2011.12.06 @ 07:17:29

GENERAL INFORMATION:

Formation: G
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:41:14
Time Test Ended: 14:33:44

Test Type: Conventional Bottom Hole (Initial)
Tester: Jason McLemore
Unit No: 54

Interval: **2984.00 ft (KB) To 3000.00 ft (KB) (TVD)**
Total Depth: 3000.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Good

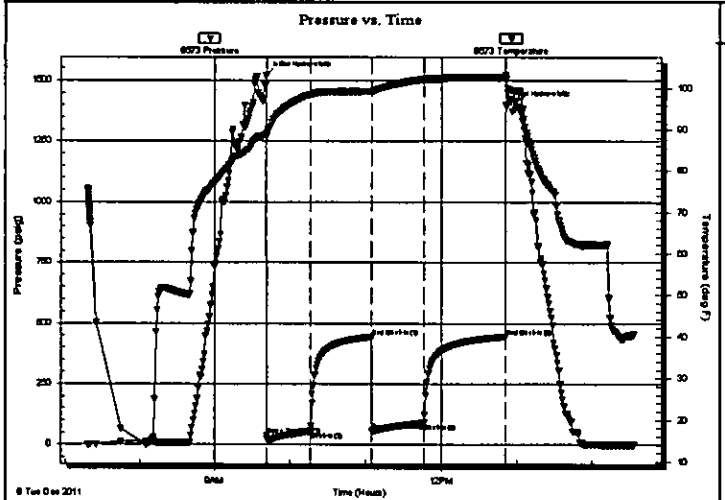
Reference Elevations: 1739.00 ft (KB)
1731.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8673 **Inside**

Press@RunDepth: 90.20 psig @ 2987.00 ft (KB)
Start Date: 2011.12.06 End Date: 2011.12.06
Start Time: 07:17:31 End Time: 14:33:44

Capacity: 8000.00 psig
Last Calib.: 2011.12.06
Time On Btm: 2011.12.06 @ 09:40:59
Time Off Btm: 2011.12.06 @ 12:50:59

TEST COMMENT: IFP-Strong, BOB in 3 Min.
ISI-Blow back Built to 3"
FFP-BOB on Open
FSI-Blow back Built to 4"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1520.59	88.75	Initial Hydro-static
1	36.02	88.51	Open To Flow (1)
36	53.30	98.38	Shut-In(1)
84	444.02	99.23	End Shut-In(1)
84	55.69	99.09	Open To Flow (2)
125	90.20	102.05	Shut-In(2)
190	442.83	102.40	End Shut-In(2)
190	1402.57	102.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	VSOCMW-3%O-87%W-10%M	2.52
0.00	2950' Gas In Pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc

PO Box 399
Garden City, KS. 67846

ATTN: Josh Austin

18-19s-9w-Rice

Meyeres-Link Unit #2

Job Ticket: 44701 **DST#: 1**

Test Start: 2011.12.06 @ 07:17:29

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	57.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.19 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

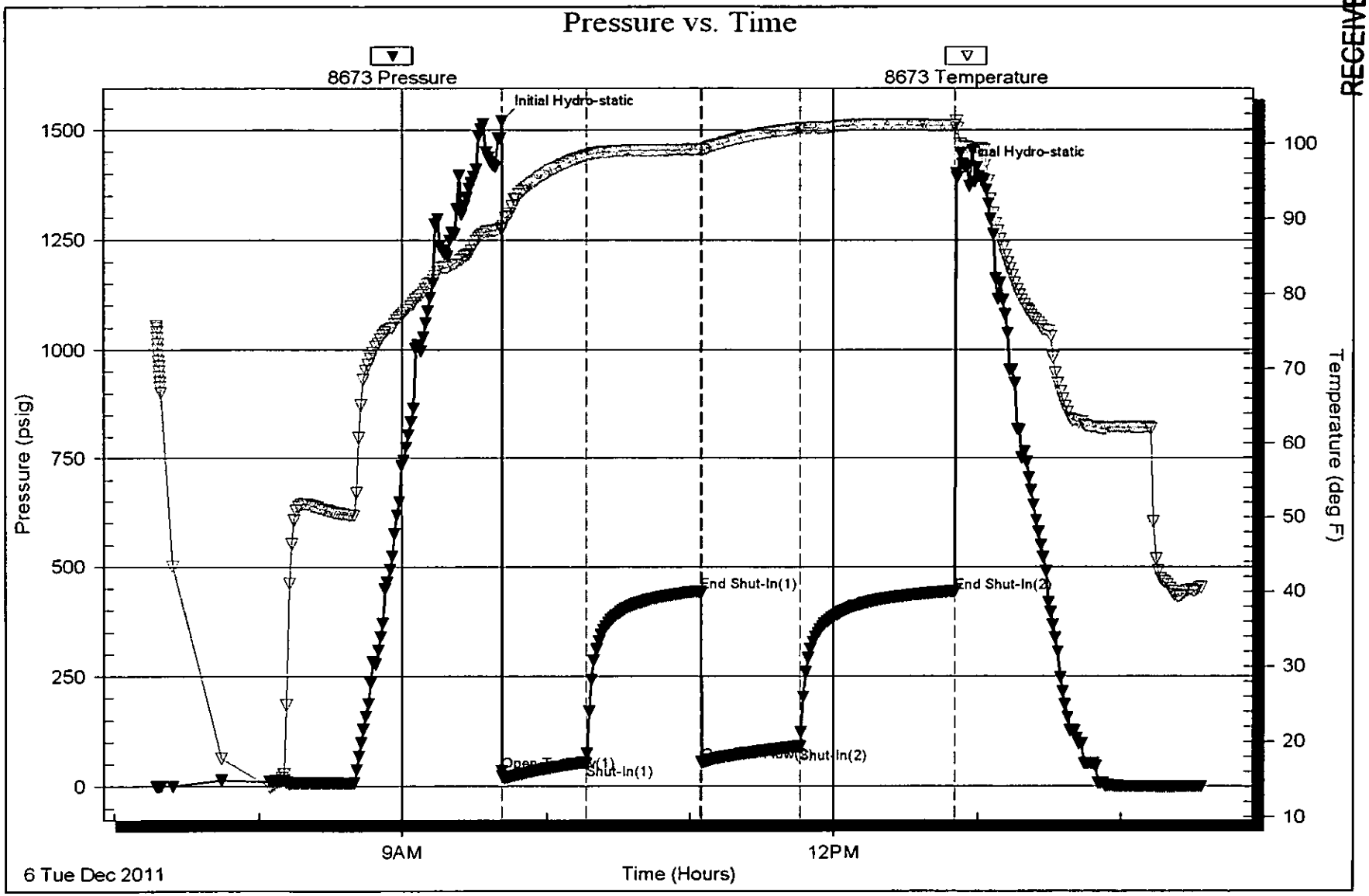
Length ft	Description	Volume bbl
180.00	VSOCMW-3%O-87%W-10%M	2.525
0.00	2950' Gas In Pipe	0.000

Total Length: 180.00 ft Total Volume: 2.525 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

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Serial #: 8673 Inside American Warrior, Inc Meyeres-Link Unit #2 DST Test Number: 1



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Trilobite Testing, Inc Ref. No: 44701 Printed: 2011.12.06 @ 16:11:05

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Test Ticket

NO. 44701

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BY:

Well Name & No. Meyeres-Link Unit #2-18 Test No. 1 Date 12-6-11

Company American Warrior, Inc. Elevation 1739 KB 1731 GL

Address PO Box 399, Garden City, KS. 67846

Co. Rep / Geo. Josh Austin Rig Duke 8

Location: Sec. 18 Twp. 19S Rge. 9W Co. Rice State KS

Interval Tested 2984-3.000 Zone Tested G

Anchor Length 16' Drill Pipe Run 2984 Mud Wt. 8.4

Top Packer Depth 2979 Drill Collars Run 0 Vis 57

Bottom Packer Depth 2984 Wt. Pipe Run 0 WL 8.2

Total Depth 3000 Chlorides ppm System LCM 0

Blow Description IFP- Strong, BOB in 3 min.

ISI- Blowback Built to 3"

FFP- BOB on open.

FSI- Blowback Built to

Rec 180	Feet of VSOCMW	%gas 3	%oil 87	%water 10	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of ~~2980~~' GIP 2950	%gas	%oil	%water	%mud	

Rec Total BHT Gravity API RW @ °F Chlorides ppm

(A) Initial Hydrostatic 1521	Test 1125	T-On Location 5:47	
(B) First Initial Flow 36	☐ Jars	T-Started 7:15	
(C) First Final Flow 53	☐ Safety Joint	T-Open 9:36	
(D) Initial Shut-In 444	☐ Circ Sub	T-Pulled 12:36	
(E) Second Initial Flow 56	☐ Hourly Standby	T-Out 14:32	
(F) Second Final Flow 90	Mileage 170 rt 238.00	Comments	
(G) Final Shut-In 443	☐ Sampler		
(H) Final Hydrostatic 1403	☐ Straddle	☐ Ruined Shale Packer	
	☐ Shale Packer	☐ Ruined Packer	
Initial Open 30	☐ Extra Packer	☐ Extra Copies	
Initial Shut-In 45	☐ Extra Recorder	Sub Total 0	
Final Flow 45	☐ Day Standby	Total 1363	
Final Shut-In 60	☐ Accessibility	MP/DST Disc't	
	Sub Total 1363		

Approved By Our Representative Jason Mclemore

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC.

American Warrior, Inc

PO Box 399
Garden City, KS. 67846

ATTN: Josh Austin

18-19s-9w-Rice

Meyeres-Link Unit #2

Job Ticket: 44702 **DST#: 2**

Test Start: 2011.12.07 @ 08:25:01

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:52:16
Time Test Ended: 15:24:01

Test Type: Conventional Bottom Hole (Reset)
Tester: Jason McLemore
Unit No: 54

Interval: **3194.00 ft (KB) To 3262.00 ft (KB) (TVD)**
Total Depth: 3262.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Good

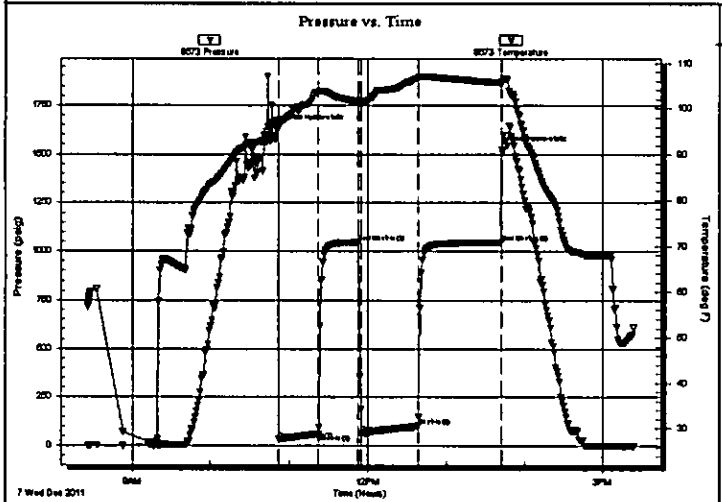
Reference Elevations: 1739.00 ft (KB)
1731.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8673 **Inside**

Press@RunDepth: 101.29 psig @ 3231.00 ft (KB)
Start Date: 2011.12.07 End Date: 2011.12.07
Start Time: 08:25:03 End Time: 15:24:01

Capacity: 8000.00 psig
Last Calib.: 2011.12.07
Time On Btm: 2011.12.07 @ 10:52:01
Time Off Btm: 2011.12.07 @ 13:42:46

TEST COMMENT: IFP-Good Blow, BOB in 19 Min.
ISI-Dead
FFP-Good Blow, BOB in 25 Min.
FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1630.38	97.61	Initial Hydro-static
1	33.26	96.98	Open To Flow (1)
31	60.61	103.68	Shut-In(1)
61	1047.43	101.64	End Shut-In(1)
64	66.55	100.97	Open To Flow (2)
107	101.29	106.72	Shut-In(2)
171	1046.47	105.66	End Shut-In(2)
171	1522.63	105.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Free Oil	0.28
150.00	HOCM-40%O-60%M	2.10
0.00	60' Gas In Pipe	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc

PO Box 399
Garden City, KS. 67846

ATTN: Josh Austin

18-19s-9w-Rice

Meyeres-Link Unit #2

Job Ticket: 44702 **DST#: 2**

Test Start: 2011.12.07 @ 08:25:01

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	45 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	57.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.18 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

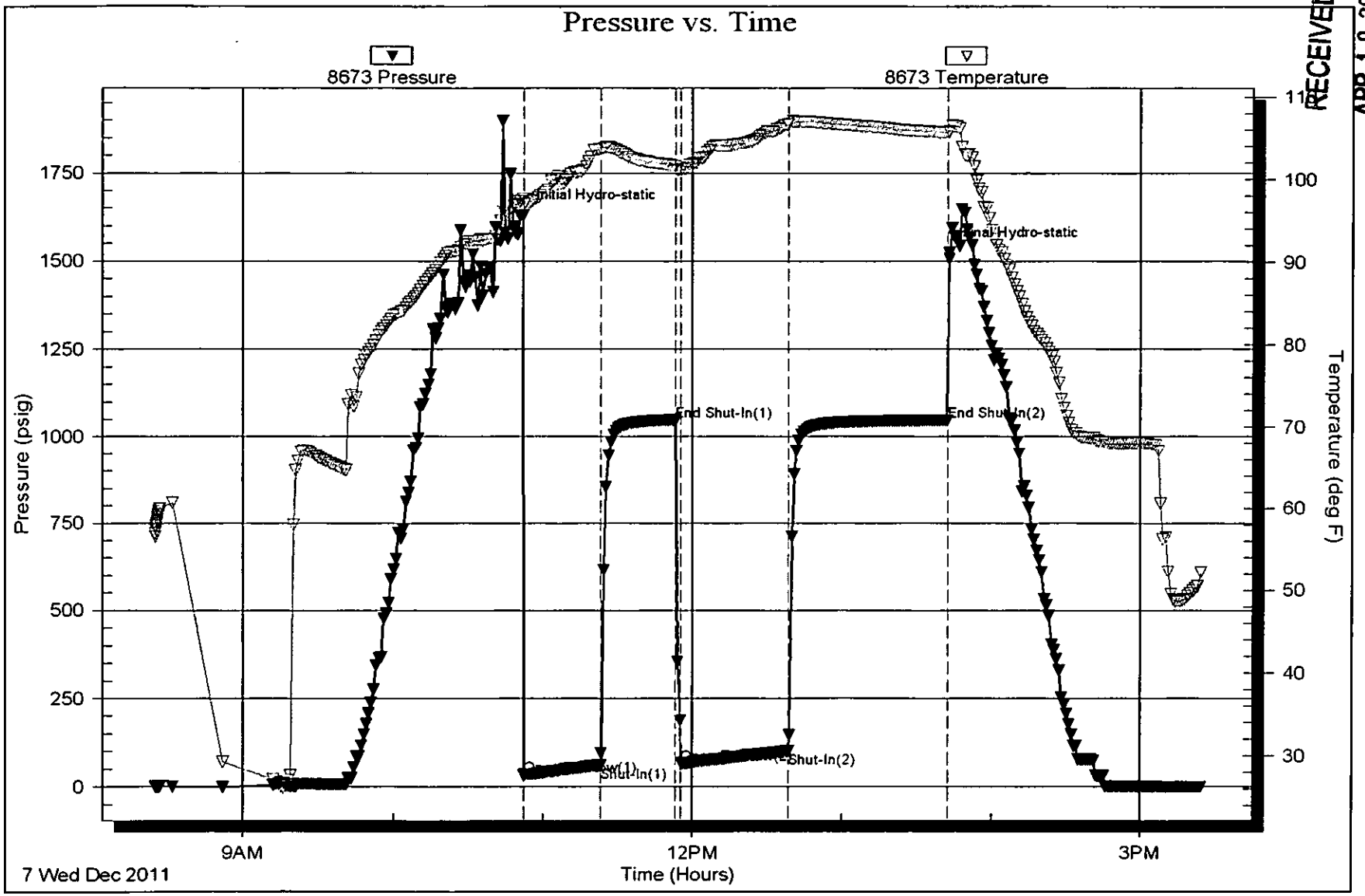
Length ft	Description	Volume bbl
20.00	Free Oil	0.281
150.00	HOCM-40%O-60%M	2.104
0.00	60' Gas In Pipe	0.000

Total Length: 170.00 ft Total Volume: 2.385 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

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Serial #: 8673 Inside American Warrior, Inc Meyeres-Link Unit #2 DST Test Number: 2



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Trilobite Testing, Inc Ref. No: 44702 Printed: 2011.12.07 @ 16:42:48

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P.O. Box 1733 • Hays, Kansas 67601

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Test Ticket NO. 44702

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Well Name & No. Meyeres - Link Unit # 2-18 Test No. 2 Date 12-7-11

Company American Warrior, Inc. Elevation 1739 KB 1731 GL

Address PO Box 399 Garden City, KS. 67846

Co. Rep / Geo. Josh Austin Rig Duke # 8

Location: Sec. 18 Twp. 19s Rge. 9w Co. Rice State KS

Interval Tested 3194-3262 Zone Tested Arbuckle

Anchor Length 68' Drill Pipe Run 3201 Mud Wt. 9.3

Top Packer Depth 3189 Drill Collars Run 0 Vis 53

Bottom Packer Depth 3194 Wt. Pipe Run 0 WL 7.2

Total Depth 3262 Chlorides 7,800 ppm System LCM 0

Blow Description IFP- Good Blow, BOB in 19 min

ISI-Dead

FFP- Good Blow, BOB in 25 min.

FSI-Dead

Rec 20	Feet of Free Oil	%gas	%oil	%water	%mud
Rec 150	Feet of HOCM	%gas 40	%oil	%water 60	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of 60' GIP	%gas	%oil	%water	%mud

Rec Total 170 BHT _____ Gravity 45 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1630	☒ Test 1125	T-On Location 8:10	
(B) First Initial Flow 33	☐ Jars	T-Started 8:23	
(C) First Final Flow 61	☐ Safety Joint	T-Open 10:48	
(D) Initial Shut-In 1047	☐ Circ Sub	T-Pulled 13:33	
(E) Second Initial Flow 67	☐ Hourly Standby	T-Out 15:25	
(F) Second Final Flow 101	☒ Mileage 170 x 2	Comments	
(G) Final Shut-In 1047	☐ Sampler		
(H) Final Hydrostatic 1523	☐ Straddle	☐ Ruined Shale Packer	
	☐ Shale Packer	☐ Ruined Packer	
Initial Open 30	☐ Extra Packer	☐ Extra Copies	
Initial Shut-In 30	☐ Extra Recorder	Sub Total 0	
Final Flow 45	☐ Day Standby	Total 1363	
Final Shut-In 60	☐ Accessibility	MP/DST Disc't	
	Sub Total 1363		

Approved By _____ Our Representative Jason McLemore Thank you

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