

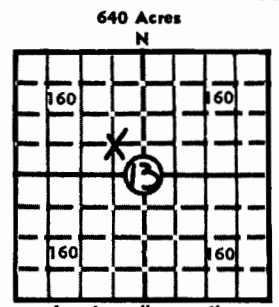
13-1-26W ✓

KANSAS DRILLERS LOCAL Survey
State Geological Survey

API No. 15 WICHITA, BRANCH 059 20,300
County Number

S. 13 T. 1S R. 26 ~~2E~~ W
Loc. C SE NW
County Decatur

Operator Abercrombie Drilling, Inc.
Address 801 Union Center, Wichita, Kansas 67202
Well No. #2 Lease Name CHAMBERS 'B'
Footage Location
1980 feet from (N) line 1980 feet from (E) (W) line
Principal Contractor Abercrombie Drilling, Inc. Geologist Charles Johnson
Spud Date September 16, 1975 Total Depth 3552' P.B.T.D. 1845
Date Completed September 23, 1975 Oil Purchaser None (salt water disposal)



Locate well correctly
Elev.: Gr. 2378'
DF 2384' KB 2385'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		208.96'	Sunset	150	None
Disposal Casing	7 7/8"	4 1/2"		1888	50/50 Posmix	400	6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			24		1636-1648
TUBING RECORD			20		1583-1594
Size	Setting depth	Packer set at	24		1538-1552

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.)
Injection test 4 1/2 bbls. per minute
RATE OF PRODUCTION PER 24 HOURS
Oil _____ bbls. Gas _____ MCF Water _____ bbls. Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold) _____ Producing Interval (s) 1538-1648

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Abercrombie Drilling, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #2 Lease Name **CHAMBERS "B"** SWDW

S 13 T 1S R 26 W

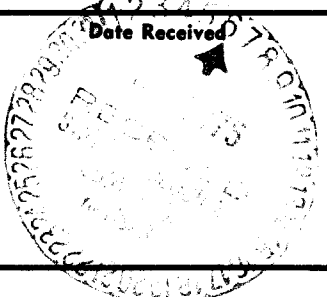
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand	0	40	<u>ELECTRIC LOG</u>	<u>TOPS:</u>
Shale	40	1030		
Sand	1030	1105	Anhydrite	1872
Shale	1105	1535	B/Anhydrite	1901
Sand	1535	1650	Heebner	3185
Shale	1650	1873	Toronto	3218
Anhydrite	1873	1904	Lansing	3224
Shale	1904	2315	B/Kansas City	3450
Lime & Shale	2315	3120	Granite Wash	3542
Lime	3120	3260	RTD	3552
Lime & Shale	3260	3445	ELTD	3551
Lime	3445	3552		
Rotary Total Depth		3552		
<p>DST #1 (3183'-3228') 30", 45", 60", 45". Good blow. Rec. 330' SOCM, 7% oil. 210' MW with scum of oil. IFP 71-155#; IBHP 1002#; FFP 203-310#; FBHP 955#.</p> <p>DST #2 (3238'-3260') 30", 45", 30", 45". Weak blow for 20 min. Rec. 10' OSM IFP 11-11#; IBHP 23#; FFP 11-11#; FBHP 11#.</p> <p>DST #3 (3238'-3270') 30", 45", 60", 45". Fair blow. Rec. 180' SOCM (5% oil) IFP 47-71#; IBHP 1036#; FFP 95-155#; FBHP 1013#.</p> <p>DST #4 (3475'-3524') 30", 45", 30", 45". Weak blow for 7 min. Rec. 10' mud. IFP 35-35#; IBHP 47#; FFP 35-35#; FBHP 35#.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



Charles Johnson
 Charles Johnson Signature
 Geologist Title
 September 26, 1975 Date