

WELL COMPLETION REPORT AND DRILLER'S LOG

KANSAS State Geological Survey
CONFIDENTIAL
 WICHITA BRANCH

Received 12/15/81
 JUL 8 0 1982
 21-1-260
 S. 21 T. 1 R. 26 W
 Loc. 260' S/C SW NE
 County Decatur
 640 Acres N

API No. 15 — 039 County — 20,509 Number

Operator
Oxford Exploration Co.

Address
1030 Denver Club Building Denver, Colo 80202

Well No. #21-7 Lease Name Richards

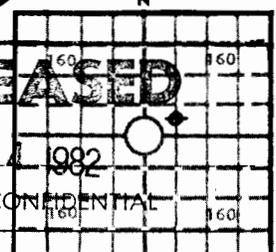
Footage Location
2260 feet from (N) XX line 1960 feet from (E) XXX line

Principal Contractor Murfin Drilling Wichita, Ks Geologist David E. Park, Jr.

Spud Date 6/19/80 Date Completed 6/23/80 Total Depth 3505' P.B.T.D.

Directional Deviation _____ Oil and/or Gas Purchaser _____

RELEASED
 Date: JUN 1 1982
 FROM CONFIDENTIAL



Locate well correctly
 Elev.: Gr. 2383
 DF _____ KB 2388

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	169'	60/40 Poz	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)										
<table border="1"> <tr> <th>RATE OF PRODUCTION PER 24 HOURS</th> <th>Oil</th> <th>Gas</th> <th>Water</th> <th>Gas-oil ratio</th> </tr> <tr> <td></td> <td>bbls.</td> <td>MCF</td> <td>bbls.</td> <td>CFPB</td> </tr> </table>	RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio		bbls.	MCF	bbls.	CFPB	Disposition of gas (vented, used on lease or sold)
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio							
	bbls.	MCF	bbls.	CFPB							
Producing interval (s)											

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator OXFORD EXPLORATION		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 21-7	Lease Name Richards	Dry Hole
S <u>21</u> T <u>1</u> R <u>26</u> ^{EX} W		

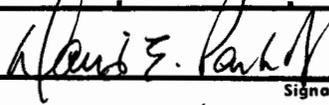
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST # 1 3312 - 3330			Anhy	1835
30" - 60"			Lansing	3137
			Zone A	3145
			B	3162
			C	3190
REc 15' Mud				
IH 1722				
FP 25-33				
IP 1024				
FHP 1722				

USE ADDITIONAL SHEETS, IF NECESSARY TO COMPLETE WELL RECORD.

Date Received	 David E. Park, Jr. <small>Signature</small>
	President
	<small>Title</small> July 17, 1980
	<small>Date</small>