

WICHITA BRANCH

KANSAS DRILLERS LOG

API No. 15 — 039 — 20,426
County Number

Operator
 Stoepfelwerth Drilling, Inc. and Lester Chambers

Address
 2005 Norris McCook Neb.

Well No. #1 Lease Name Chambers

Footage Location
1540 feet from (N) ~~line~~ 2310 feet from (W) ~~line~~

Principal Contractor Stoepfelwerth Drlg. Geologist James L. Reeves

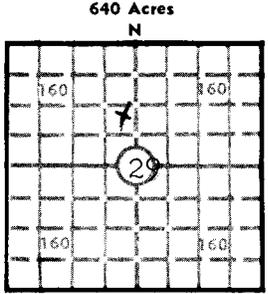
Spud Date July 1, 1978 Total Depth 3611 P.B.T.D. 3611

Date Completed July 6, 1978 Oil Purchaser None

15-039-20426
 29-1-26W

S. 29 T. 1 R. 26 ^W
 Loc. 1100' FSL & 300' FEL NW

County Decatur



Locate well correctly
 Elev.: Gr. 2501

DF 2504 KB 2506

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-----------------------------------|-------|----------------------------|
| Surface | 12 $\frac{1}{4}$ | 8 5/8 | 24 | 209 | Howco 50-50 poz 3%cl 2% gel | 200 | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |

INITIAL PRODUCTION

| | | |
|--|--------------------|---|
| Date of first production | <u>None</u> | Producing method (flowing, pumping, gas lift, etc.) |
| RATE OF PRODUCTION PER 24 HOURS | Oil <u>bbis.</u> | Gas <u>MCF</u> |
| | Water <u>bbis.</u> | Gas-oil ratio <u>CFPB</u> |
| Disposition of gas (vented, used on lease or sold) | | Producing interval (s) |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **Stooppelwerth Drilling, Inc. & Lester Chambers**

DESIGNATE TYPE OF COMP.: OIL, GAS,
 DRY HOLE, SWDW, ETC.:
Dry Hole

Well No. **1** Lease Name **Chambers**

S 29 T 1 R 26 ~~W~~
 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|--------------|-------|
| soil & sand | 0 | 80 | | |
| shale | 80 | 240 | anhydrite | 1958 |
| chalk | 240 | 300 | Topeka | 3127 |
| shale | 300 | 475 | Oread | 3226 |
| chalk | 475 | 525 | Toronto | 3280 |
| shale | 525 | 770 | Lansing | 3290 |
| lime & shale | 770 | 900 | Base K.C. | 3490 |
| sand & shale | 900 | 1625 | Granite Wash | 3580 |
| sand | 1625 | 1730 | Granite | 3594 |
| sand & shale | 1730 | 1958 | | |
| anhydrite | 1958 | 1988 | | |
| lime & shale | 1988 | 2240 | | |
| lime | 2240 | 2270 | | |
| shale & lime | 2270 | 2680 | | |
| lime | 2680 | 2730 | | |
| lime & shale | 2730 | 3100 | | |
| sand | 3100 | 3110 | | |
| shale | 3110 | 3128 | | |
| lime | 3128 | 3170 | | |
| lime & shale | 3170 | 3290 | | |
| lime & oil spots | 3290 | 3304 | | |
| shale | 3304 | 3330 | | |
| lime & oil spots | 3330 | 3350 | | |
| lime, chalk & shale | 3350 | 3490 | | |
| shale & dense lime | 3490 | 3580 | | |
| sand & weathered granite | 3580 | 3594 | | |
| fresh granite | 3594 | 3611 | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

James L. Reeds
 Signature

geologist
 Title

7-25-78
 Date

DRILLERS LOG

15-039-20424
29-1-26w
Duff

Stoepelwerth & Chambers
#1 Chambers
SE NW 29-1-26 W
Decatur County, Kansas

Spud: July 1, 1978
Surface: 8 5/8" @ 209 ft. w/ 200 sks 50-50 Pozmix, 2% gel, 2% Calcium Chloride @ 1:35pm 7-1-78
Undersurface: 1:20am 7-2-78
Reached T.D.: 7:00am 7-6-78 3598 ft.
Plugs: 70 sks 50-50 Poz 6% gel @ 1400 ft.
20 sks 50-50 Poz 6% gel @ 200 ft.
10 sks 50-50 Poz 6% gel @ 40 ft.

0 - 180 surface sand and clay
180 - 950 shale and limestone
950 - 1700 sand and shale
1700 - 1950 shale
1960 - 1990 anhydrite
1940 - 2230 shale
2230 - 3080 lime and shale
3080 - 3490 lime, sand and shale
3490 - 3580 shale and limestone
3580 - 3594 granite wash
3594 - 3611 granite

I certify that the foregoing is a true and correct log of the above described well.

G. P. Stoepelwerth, II
President
STOEPELWERTH DRILLING, INC.

RECEIVED
STATE CORPORATION COMMISSION

OCT - 2 1978

CONSERVATION DIVISION
Wichita, Kansas