

NOV 10 1972

29-1-26W

**KANSAS DRILLERS LOG**

State Geological Survey  
WICHITA, BRANCH

S. 29 T. 1S R. 26 R. W.

Loc. App. C-NE-NW

API No. 15 — 039 — 20,239  
County Number

County Decatur

Operator  
A. L. Abercrombie, Inc.

Address  
801 Union Center Wichita, Kansas 67202

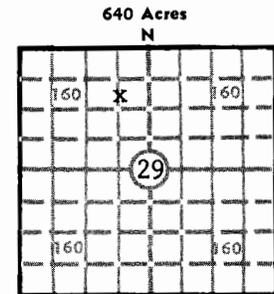
Well No. 3 Lease Name Chambers

Footage Location  
3140 feet from (N) line 2980 feet from (E) line

Principal Contractor Geologist  
Abercrombie Drilling, Inc. Jack K. Wharton

Spud Date Total Depth P.B.T.D.  
9-8-72 3655

Date Completed Oil Purchaser  
9-21-72 Rock Island



Locate well correctly

Elev.: Gr. 2550

DF 2556 KB 2558

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12½	8-5/8	unknown	232	Common	150	Unknown
Production Csg.	6-3/4	4½	"	3654	50/50 Pasmix Common	50 100	2% gel & 12% gil/per sx.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	?	3366-70'

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gal. 15% mud Acid	3366-70'
2000 gal. 15% non-E acid	3366-70'

**INITIAL PRODUCTION**

Date of first production 10-17-72	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 33 bbls. Gas MCF Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s) 3366-3370

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator A. L. Abercrombie, Inc. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 3 Lease Name Chambers Oil

S 29 T 1 S R 26 W

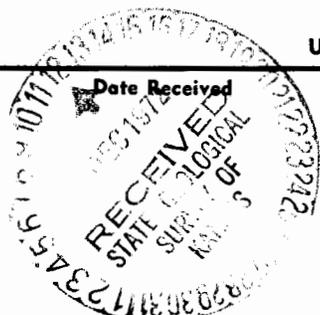
**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drill Stem Test #1 Open 30" shut in 45" Open 60" shut in 45" Recovered 50' Clean oil, 80' muddy oil, 360' gas in pipe. IFP 0# - 11#; IBHP 673# FFP. 42#-63# FBHP. 641# BHT 102°	3352	3370	Anhydrite Heebner Granite wash	2010 3295 3646
Drill Stem Test #2 (Straddle Packers) open 5" shut in 30": open 15" shut in 30": Recovered 20' slightly oil cut mud IFP, 0#-0# IBHP 1196# FFP 15#-15# FBHP, 1060# BHT 105°			R.A. Guard Log	3000-3657
Drill Stem Test #3 - Open 30", shut in 45", open 30", shut in 45". Rec. 20' mud w/oil spots. IFP 21-21#, IBHP 1019#, FFP 21-32#, FBHP 852#. BHT 100°.	3369	3385		
Drill Stem Test #4 - Open 5", shut in 30", open 15", shut in 30". Rec. 10' of mud. IFP 63-63#, IBHP 74#, FFP 63-74#, FBHP 74#. BHT 103°.	3385	3450		
Drill Stem Test #5 - Open 30", shut in 45", open 30", shut in 45", Rec. 30' slightly oil cut mud w/show of free oil on top. IFP 21-21#, IBHP 612#, FFP 21-32#, FBHP 180#. BHT 103°.	3489	3510		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



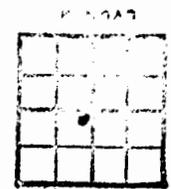
*Jack K. Wharton*  
Jack K. Wharton Signature  
Geologist

Title  
November 1, 1972

Date

NOV 10 1972

CONTRACTOR'S WELL LOG



OPERATOR:	A. L. Abercrombie, Inc.
CONTRACTOR:	Abercrombie Drilling, Inc.
WELL NAME:	CHAMBERS #3
LOCATION:	C NE NE SW, Sec. 29-1S-26W Decatur County, Kansas
GEOLOGIST:	Jack K. Wharton
SPUD DATE:	Sept. 8, 1972
COMPLETION DATE:	Sept. 14, 1972

~~P 33~~ P 33 BOPD NW *Jan 72*

0	210	Clay and Sand
210	1020	Shale
1020	1160	Sand
1160	1625	Shale w/sand streaks
1625	1787	Sand
1787	2008	Shale
2008	2035	Anhydrite
2035	2480	Shale
2480	2963	Lime & Shale
2963	3026	Lime
3026	3240	Lime & Shale
3240	3655	Lime
	3655	Rotary Total Depth

Drilled 234' of 12½" surface hole. Set 6 joints of 8-5/8" sfs. csg. at 224' G.L. w/150 sx. Sunset cement. Cement circulated. Plug was down at 1:30 a.m. 9-8-72. Ran 116' joints of 4½" csg. at 3654' cemented w/50 sx. 50/50 posmix, w/2% gel, 12% gilsonite per sack and 100 sx. common cement. Job completed at 7:45 a.m. 9-14-72.

ELECTRIC LOG TOPS

ELEVATION

Anhydrite	2010 (+ 548)	
B/Anhydrite	2038 (+ 520)	2558 K.B.
Heebner	3295 (- 737)	2556 D.F.
Toronto	3332 (- 774)	2550 G.L.
Lansing	3340 (- 782)	
B/K.C.	3540 (- 982)	
Granite Wash	3646 (-1088)	
ELTD	3658 (-1100)	

STATE OF KANSAS )  
 ) SS  
 COUNTY OF SEDGWICK )

Jerry A. Langrehr, Vice President of Abercrombie Drilling, Inc., does hereby state that the above and foregoing is a true and correct copy of the log of the CHAMBERS #3, C NE NE SW, Section 29-1S-26W, Decatur County, Kansas.

ABERCROMBIE DRILLING, INC.  
 By: *Jerry A. Langrehr*  
 Jerry A. Langrehr  
 Vice President

Subscribed and sworn to before me, a Notary Public, in and for the aforesaid county state as of this 20th day of September, 1972.