

KANSAS

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IMPORTANT

Kans. Geo. Survey request
samples on this well.

34-1-26W

WELL COMPLETION REPORT AND
DRILLER'S LOG

State Geological Survey

API No. 15

039

20,503

WICHITA BRANCH
JUL 8 0 REC'D

County

Number

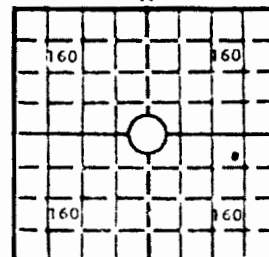
S. 34 T. 1 R. 26 E

Loc. 150' NW/C NE SE

County Decatur

640 Acres

N



Locate well correctly

2531

Elev.: Gr.

DF KB 2536

Operator

Edward J. Ackman

Address

1940 Colorado State Bank Bldg. Denver, Colo 80202

Well No.

#1-A

Lease Name

Tolle

Footage Location

2080

feet from (N) (S) line

710

feet from (E) (W) line

Principal Contractor

Stoeppelwerth

Geologist

Michael C. Hallock

Spud Date

May 16, 1980

Date Completed

May 21, 1980

Total Depth

3676

P.B.T.D.

3676

Directional Deviation

NONE

Oil and/or Gas Purchaser

Gary Refining Company

CASING RECORD

Report of oil strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	10.5	132'		150	2% CaCl
Production	7 7/8"	4 1/2"	9.5	3666'	Pozmix	150	18% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3666-72(OH)
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gallons 7 1/2% Acid, 300 gallons 15% HCl, 1 gallon Morflo	
& HAI-55, 1250 gallons 28% HCl, 7 gallons Morflo, 7 gallons,	
A-55, 2 1/2 gallons HAI-55.	

INITIAL PRODUCTION

Date of first production 6/27/80		Producing method (flowing, pumping, gas lift, etc.) Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas -0- MCF	Water -0- bbls.	Gas-oil ratio -0- CFPB	
Disposition of gas (vented, used on lease or sold) N.A.			Producing interval(s) 3666-76 (OH)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Edward J. Ackman DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil

Well No. 1 Lease Name Tolle

S 34 T 1 R 26 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No. 1 (LKC "B") 3366-3410			Stone Corral	2002
30-60 - 30-90			Base Stone	2028
Rec. 25' HOCM			Corral	
FP 10-10, 21-32			Topeka	3149
SIP 1040-1019			Oread	3297
HP 1735-1713, BHT 97°			Heebner	3314
			Lansing-KC	3356
DST No. 2 (Arbuckle) 3638-76			LKC "B"	3397
30-60 - 90-90			LKC "C"	3435
Rec. 294' GO, 60'MCO,			LKC "D"	3461
60' Froggy Oil			LKC "E"	3500
FP 98-109; 141-174			LKC "F"	3517
SIP 857-760			LKC "G"	3546
HP 1958-1916			Base LKC	3559
			Cherokee Sand	3656
			Arbuckle	3665

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Exploration Manager

Title

July 18, 1980

Date