

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

State Geological Survey

WICHITA BRANCH

1-1-26W 1/2
S. 1 T. 15 R. 26W E W
Loc. 100' NW of C NW NE
County Decatur County
640 Acres

API No. 15 - 039 20,580
County Number

Operator
A. L. Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, KS 67202

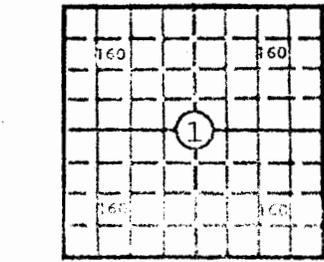
Well No. #2 Lease Name JOLLY #2

Footage Location
589 feet from (N) (X) line 2051 feet from (E) (X) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Vern Schrag

Spud Date 4/11/81 Date Completed 4/19/81 Total Depth 3571' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser Clear Creek, Inc.



Elev.: Gr. 2425'
DF 2428' KB 2430'

CASING RECORD

Report of all strings set - surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Rows include Surface, Production, and DV Tool.

LINER RECORD

PERFORATION RECORD

Tables for Liner and Perforation records. Liner record has columns: Top, ft., Bottom, ft., Sacks cement. Perforation record has columns: Shots per ft., Size & type, Depth interval.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Rows describe acid treatments with MCA and CRA.

INITIAL PRODUCTION

SEP 16 1981

Date of first production Producing method (flowing, pumping, gas lift, etc.) Pumping CONSERVATION DIVISION

RATE OF PRODUCTION PER 24 HOURS Oil Gas Water Wichita, Kansas

Disposition of gas (vented, used on lease or sold) Producing interval(s) 3372' - 3378', 3297' - 3302', 3259' - 3262'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209.

Operator A. L. Abercrombie, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #2	Lease Name JOLLY	Oil
S <u>1</u> T <u>1S</u> R <u>26W</u> ^E / _W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Sand & Shale	0	75	SAMPLE TOPS:		
Clay & Shells	75	90			
Flint	90	97		Anhydrite	1922'
Lime	97	130		B/Anhydrite	1950'
Shale & Lime	130	205		Heebner	3218' (-788)
Shale & Sand	205	1922		Lansing	3250' (-820)
Anhydrite	1922	1950			
Sand & Shale	1950	2150			
Shale & Sand	2150	2453			
Shale	2453	2965			
Shale & Lime	2965	3306			
Lime & Shale	3306	3571			
Rotary Total Depth		3571			
<p>DST #1 (3267'-3306') 30", 45", 60", 45". Weak blow throughout. Rec. 5' free oil & 20' OCM, IFP 50#-50#, ISIP 210#, FFP 50#-50#, FSIP 140#.</p> <p>DST #2 (3356'-3388') 120' Zone. 30", 45", 60", 45". Weak blow through- out. Rec. 30' SOXM & 90' MW, IFP 40#-60#, ISIP 700#, FFP 70#-100#, FSIP 610#.</p> <p>DST #3 (3394'-3452') 30", 30", 30", 30". Rec. 10' mud. IFP 50#-50#, ISIP 50#, FFP 50#-50#, FSIP 50#.</p>					

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p align="center"><i>Jack L. Partridge</i> Signature</p> <p align="center">Jack L. Partridge Vice President</p> <p align="center">Title</p> <p align="center">April 21, 1981 Date</p>
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