

KANSAS DRILLERS LOG

API No. 15 — 039 — 20,411
County Number

Operator

A. L. Abercrombie, Inc.

Address

801 Union Center, Wichita, Kansas 67202

Well No.

6

Lease Name

Huff "B"

Footage Location

500

feet from (N) (S) line

1980

feet from (E) (W) line

Principal Contractor

Abercrombie Drilling, Inc.

Geologist

Jerry Green

Spud Date

March 27, 1978

Total Depth

3564

P.B.T.D.

Date Completed

April 28, 1978

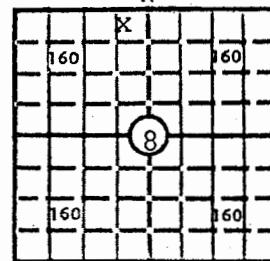
Oil Purchaser

Koch

S. 8 T. 1 R. 26 W

Loc. NE NW

County Decatur

640 Acres
N

Locate well correctly

Elev.: Gr. 2476

DF 2482 KB 2484

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	28#	259	60/40 Sunset	190	
Production	7-7/8"	5 $\frac{1}{2}$ "	14#	3526.5	Common	50	
					50/50 Posmix	100	2% gel 18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3369-3372'

TUBING RECORD

Size	Setting depth	Packer set at
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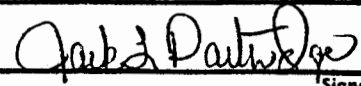
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons, 15% Non-E	3369' - 3372'

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
State test 11-1-78		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	15	bbls.	MCF	3	bbls.
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
			3369' - 3372'		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator A. L. Abercrombie, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil Well	
Well No. 6	Lease Name Huff "B"		
S <u>8</u> T <u>1</u> R <u>26</u> ^R _W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME DEPTH
DST#1 (3259-3320) 30", 45", 60", 45". Rec. 2' clean oil, 200' socw. IFP 86, IBHP 1205, FFP 140, FBHP 1205.			SAMPLE TOPS: Anhydrite 1946 (+ 538) B/Anhydrite 1974 (+ 510) Heebner 3210 (- 726) Lansing 3252 (- 768)
DST#2 (3381-3445) 30", 45", 60", 45". Rec. 5' free oil, 1350' ocw. IFP 227-444, IBHP 830, FFP 530-637, FBHP 809.			
DST#3 (3535-3564) 30", 45", 60", 45". Rec. 60' gip, 138' clean oil, 63' smo. IFP 54-54, IBHP 809, FFP 54-65, FBHP 712.			
Surface soil, sand & shale	0	260	
Shale & sand	260	1773	
Shale	1773	1946	
Anhydrite	1946	1974	
Shale	1974	2459	
Shale, sand & lime	2459	2685	
Lime & shale	2685	3235	
Lime	3235	3320	
Lime & shale	3320	3344	
Lime	3344	3416	
Lime & shale	3416	3445	
Lime	3445	3564	
Rotary Total Depth		3564	
ELECTRIC LOG TOPS:			
			Heebner 3210 (- 726)
			Lansing 3253 (- 769)
			B/KC 3463 (- 979)
			Reagan Sand 3461 (- 977)
			ELTD 3464 (- 980)
			DTD 3464 (- 980)
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature Title Date		