

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock,
Wichita, Kansas

1-1-27W

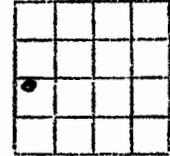
Company- D.G. HANSEN
Farm- Sater

No. 2

SEC. 1 T. 1 R. 27W
NW NW SW

Total Depth. 3600'
Comm. 9-30-56 Comp. 10-9-56
Shot or Treated.
Contractor.
Issued. 4-13-57

County Decatur
KANSAS



CASING:
8 5/8" 264'
5 1/2" 3587'

Elevation. 2564' DF

Production. Pot. 30 BOPD

Figures indicate Bottom of Formations.

All Meas. fr top RB
surface soil 264
shale 710
sand-shale 1130
shale-sand 1495
shale 1705
red bed 1938
Anhydrite 1975
shale-lime 2060
shale-shells 2250
shale 2510
lime-shale 3540
Granite wash 3600
Total Depth

DST #4 - 3369-88' No blow. Rec. 4'
mud & 970# BHP.

DST #5 - 3410-22' Rec. 20' mud &
0# BHP.

DST #6 - 3454-77' Open 1 1/2 hrs.
Weak blow through test. Rec. 100'
mud w/oil specks. & 900# BHP.

COMPLETION:

Perf 18 H. 3461-67, 4 BWPB w/scum
oil. Plug @ 3450'. 21 H 3431-38'
500 gal. 3 BPPH & 5 gal. oil. Plug
3416. 18 H 3328-34. 500 gal. 1.12
BOPB. Plug 3319. 23 H 3284-92.
500 gal. 1.35 BOPB. Knocked down
plug & acid 4000 gal. Swb 5.6 BOPB
Pot. 30 BOPD

TOPS:
Anhydrite 1938
Severy sand 3065
Topeka 3082
Heebner 3212
Toronto 3232
Lansing 3250
B/Kansas City 3466
Granite Wash 3584

TOPS: Scout
Penn. sand 3470

DST #1 - 3251-70' Weak inter-
mittent blow for 15 min. Rec.
20' very slightly OCM & 335# BHP.

DST #2 - 3280-3310' Open 1 1/2 hr.
55' fluid - 25' MCO & 35' heavily
OCM & 345# BHP.

DST #3 - 3328-50' Open 1 1/2 hrs.
Weak blow through test. 40' Fluid-
15' oil & 25' Heavily OCM & 325# BHP.