

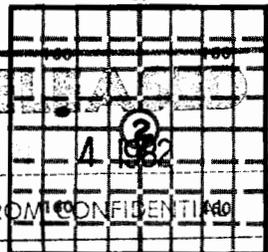
The Kansas Geological Survey needs samples from this well for research. In this well penetrates the PreCambrian, the Survey would like to have ALL the cuttings that contain crystalline samples. This is in addition to the samples normally sent in to the Wichita Well Sample Library.

2-1-27w
 2-1-27w
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CONFIDENTIAL
 Kans. Geo. Survey request samples on this well.

KANSAS DRILLERS LOG

S. 2 T. 1 R. 27 BK W
 Loc. SE SW SW
 County Decatur

640 Acres
 N

 Date: 4/19/80
 FROM CONFIDENTIAL
 Locate well correctly
 Elev.: Gr. 2535
 DF KB 2530

API No. 15 — 039 — 20,498
 County Number

Operator
 Oxford Exploration Co.

Address
 1030 Denver Club Bldg. Denver, Colo 80202

Well No. #2-134 Lease Name Wyatt

Footage Location
 2240 feet from (N) (S) line 1060 feet from (W) line

Principal Contractor Geologist
 Murfin Drilling Company James L. Reeves

Spud Date Total Depth P.B.T.D.
 4/23/80 3460 3426

Date Completed Oil Purchaser
 5/6/80 Ashland Petroleum

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28#	219			
Production	7 7/8	4 1/2	9.5	3426	common 50-50 poz	25 150	2% cc. 18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP Jets	3300-06, 3256-60, 3229-31, 3219-21

Size	Setting depth	Packer set at
2 3/8"	3310	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000 gals CRA in three with 750 # Benzoic Acid Flakes	3256-33006
1500 gas CRA	3219-21

INITIAL PRODUCTION

Date of first production 5/15/80 Producing method (flowing, pumping, gas lift, etc.) Pump

RATE OF PRODUCTION PER 24 HOURS
 Oil 35 bbls. Gas none MCF Water 4 bbls. Gas-oil ratio --- CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s) 3219-21; 3229-31; 3256-60; 3300-06

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Oxford Exploration Company
 1030 Denver Club Bldg., Denver, Co 80202

DESIGNATE TYPE OF COMP.: OIL, GAS,
 DRY HOLE, SWDW, ETC.:

Well No. 2-134 Lease Name Wyatt oil well

S 2 T 1 R 27 ^{XXX} W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
 OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cored 3212 to 3265 Full recovery (Analysis Enclosed)			Anhydrite Severy Topeka Deer creek Oread Lansing Base K. C.	1920 3034 3056 3123 3163 3216 3430

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	(David E. Park, Jr.)
	Signature
	President
	Title
	May 8, 1980
	Date

WELL LOG

*renewed
12/15/81*

*AUG
Ind
2-1-27W*

CONFIDENTIAL

COMPANY Oxford Exploration Company, Inc.

SEC. 2 T. 1S R. 27W

FARM WYATT

NO. *2-134*
State Geological Survey
WICHITA, BRANCH

LOG.

SE SW SW

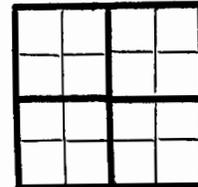
RIG. NO. 16

COUNTY Decatur
KANSAS

TOTAL DEPTH 3460'

COMM. 4-23-80

COMP. 4-28-80



CONTRACTOR Murfin Drilling Company

CASING

20
15
12
13

10
8 -5/8" csg. set @ 218' w/160 sx. of
6 60-40 posmix, 3% CC.

ELEVATION

5
4 1/2" csg. set @ 3426' w/175 sx. (25 sx. of Common, + 150 sx. of Posmix)

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

35'	Surface Soil
150'	Sand & Shale
180'	Sand & Clay
219'	Shale (Blue)
700'	Sand & Shale
1015'	Clay & Shale
1190'	Sand
1720'	Shale & Sand
1920'	Sand & Shale
1941'	ANHYDRITE
2755'	Sand & Shale
2955'	Lime & Shale
3212'	Shale & Lime
3260'	Lime & Shale
3460'	Shale & Lime

R T D

RELEASED

Date: 1982

FROM CONFIDENTIAL

RECEIVED
STATE GEOLOGICAL SURVEY

MAY 1 1982

STATE GEOLOGICAL SURVEY
WICHITA, KANSAS