

The Kansas Geological Survey needs samples from this well for research. If this well penetrates the PreCambrian, the Survey would like to have all the cuttings that contain crystalline samples. This is in addition to the samples normally sent in to the Wichita Well Sample Library.

State Geological Survey
KANSAS DRILLERS' LOG
WICHITA BRANCH

API No. 15 — 039 — 20,488 ✓
County Number

revised 12/15/81

S. 2 T. 1 R. 27 W
Loc. NE SE SW

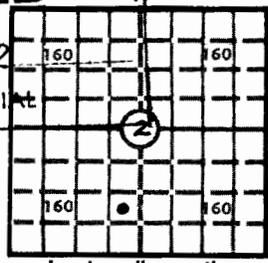
Operator Oxford Exploration Co.

RELEASED

Address 1030 Denver Club Bldg. Denver, Colo 80202

Date: APR 30 1982

Well No. #2-141 Lease Name Wyatt



Footage Location 990 feet from (N) (S) line 2310 feet from (E) (W) line

Principal Contractor Murfin Drilling Company Geologist J.L. Reeves

Spud Date 3-2-80 Total Depth 3455 P.B.T.D.

Date Completed 3-7-80 Oil Purchaser Ashland Oil, Inc.

Elev.: Gr. 2527
DF KB 2532

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	224'	60-40 pozmix	150	3% cacl.
Production	7 7/8"	4 1/2"	9.5	3375'	Common 50-50 pozmix	175	2% gel., 18% salt 3/4% CFR 2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			11 holes		3244-52
			12 holes		3288-94

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3260	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 3500 gals CRA and 1000 TLC 80 in 4 stages.	3244-94

INITIAL PRODUCTION

Date of first production 2-13-80	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 31 bbls. Gas -0- MCF Water 10 bbls. Gas-oil ratio -0- CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s) 3244-52, 3288-94

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Oxford Exploration Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Oil well

Well No.

2-141

Lease Name

Wyatt

S 2 T 1 S R 27 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3178-3216			Anhydrite	1913
15, 30, 45, 90			Severy	3026
Recv. 250' Oil			Topeka	3047
250' MCO			Lansing	3209
IH 1611			B/ KC	3424
IF 33-98			RTD	3455
ISIP 1410				
FF 18-211				
FSIP 1345				
FH 1611				
BHT 90°				
DST #2 3219-70				
15, 30, 45, 90				
Recv. 10' Oil				
140' OCM				
IH 1635				
IF 20-33				
ISIP 1256				
FF 46-81				
FSIP 1361				
FH 1635				

USE ADDITIONAL SHEETS, IF NECESSARY TO COMPLETE WELL RECORD.

Date Received

David E. Park, Jr.

Signature

President

Title

4-15-80

Date

WELL LOG

15-039-20488
2-11-27W

COMPANY Oxford Exploration

SEC. 2 T. 1S R. 27W

FARM WYATT

NO. 2-141

LOC.

NE SE SW

RIG. NO. 16

Decatur

TOTAL DEPTH 3455'

COUNTY

KANSAS

COMM. 3-2-80

COMP. 3-7-80

CONTRACTOR Murfin Drilling Company

CASING

20 10
15 8-5/8" csg. set @ 224' w/150 sx. of 60-40 posmix, 2% CC.
12 6
13 5
4 1/2" csg. set @ 3375' w/175 sx. (25 sx. of Common, 2% gel, + 150 sx. of
50-50 posmix, 2% gel, 18% salt, 3/4% CFR-2)

105' Chalk Rock, & Clay
120' Sand
165' Sand & Chalk
225' Blue Shale
1315' Sand & Shale
1775' Shale & Pyrite w/Sand Stringers & Gypsum
1913' Sand & Shale
1933' ANHYDRITE
2410' Sand & Shale
2630' Shale & Sand
3216' Shale & Lime
3455' Lime & Shale R T D

RECEIVED
STATE CONSERVATION COMMISSION
MAR 20 1980
CONSERVATION DIVISION
Wichita, Kansas