

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 039 — 20,477
County Number

S. 2 T. 1 R. 27 E W

Loc. SE SE SW

County Decatur

Operator

Oxford Exploration Co.

Address

1030 Denver, Club Bldg. Denver, Colo 80202

Well No.

#2-144

Lease Name

Wyatt

Footage Location

2310 feet from (N) line 2310

feet from (E) (W) line

Principal Contractor

Murfin Drilling Company

Geologist

Jim Price

Spud Date

12-2-79

Date Completed

2-2-80

Total Depth

3471

P.B.T.D.

3426

Directional Deviation

None

Oil and/or Gas Purchaser

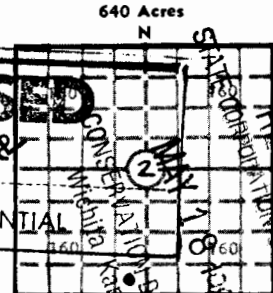
Ashland Oil, Inc.

RELEASED

APR 30 1988

Date:

FROM CONFIDENTIAL



Elev.: Gr.

2527

DF

KB

2522

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	215	60-40 Pozmix	150	3% CaCl
Production	7 7/8	4 1/2	9.5	3465	60-40 Pozmix	175	2% Gel., 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8" Jets	3237-44
TUBING RECORD			2	3/8" Jets	3200-05
Size	Setting depth	Packer set at			
2 3/8	3275	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
400 gals. MCA	3200-3244
2000 gals. CRA	

INITIAL PRODUCTION

Date of first production 2-2-80		Producing method (flowing, pumping, gas lift, etc.) Pump			
RATE OF PRODUCTION PER 24 HOURS	Oil 27 bbls.	Gas — MCF	Water (2%) bbls.	Gas-oil ratio — — — CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s) 3237-44; 3200-05		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Oxford Exploration		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil well
Well No. 2-144	Lease Name Wyatt	
S 2 T 1 S R 27 ^{EX} W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST# 1 3165-3222			Anhydrite	1900
0-19, SI-42, 0-32, SI-60			Heebner	3160
Recovered 40' oil			LKC	3198
90' MCO			B/KC	3413
120' OCM				
IH 1595				
IF 16-66				
ISIP 1597				
FF 76-128				
FISP 1573				
FH 1585				
DST# 2 3210-3310				
0-23, SI-44, 0-31, SI-101				
Recovered 260' Oil				
130' HMCO				
130' OCM				
IH 1620				
IF 25-121				
ISIP 1583				
FF 137-218				
FSIP 1606				
FH 1607				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>David E. Kelly</i> Signature President Title 2-28-80 Date
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CONFIDENTIAL

WELL LOG

15-039-20477

2-1-27W

JUL

MAY 21 1980

COMPANY Oxford Exploration

SEC. 2 T. 1S R. 27W

FARM WYATT

NO. 2-144

LOC.

SE SE SW

RIG. NO. 16

TOTAL DEPTH

3471'

COMM.

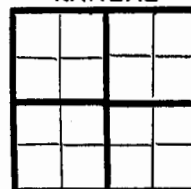
12-2-79

COMP. 12-8-79

COUNTY

Decatur

KANSAS



CONTRACTOR

Murfin Drilling Company

CASING

20

10

15

8-5/8" csg. set @ 215' w/150 sx. of 60-40

ELEVATION

12

6

posmix, 3% CC.

13

5

PRODUCTION

4 1/2" csg. set @ 3465' w/175 sx. of 60-40 posmix,

FIGURES INDICATE BOTTOM OF FORMATIONS

2% gel, 10% salt, 3/4% CFR-2.

740'

Sand & Shale

1520'

Sand & Clay & Shale

1899'

Sand & Shale

1925'

ANHYDRITE

2455'

Sand & Shale

2715'

Shale

3471'

Shale & Lime R T D

RECEIVED
STATE CONSERVATION COMMISSION
DEC 20 1979
CONSERVATION DIVISION
Wichita, Kansas