

Operator Name: Yg Castle Resources Inc. Lease Name: Simminger Well #: 1
 Sec. 18 Twp. 1 S. R. 32 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No Cores Taken Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Electric Log Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: center;">Sample</th> </tr> </thead> <tbody> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Foraker</td> <td>3476</td> <td>-618</td> </tr> <tr> <td>Deer Creek</td> <td>3775</td> <td>-919</td> </tr> <tr> <td>Oread</td> <td>3831</td> <td>-873</td> </tr> <tr> <td>Douglas</td> <td>3858</td> <td>-900</td> </tr> <tr> <td>Lansing-KC</td> <td>3876</td> <td>-918</td> </tr> <tr> <td>Base K-C</td> <td>4136</td> <td>-1178</td> </tr> <tr> <td>RTD</td> <td>4160</td> <td>-1202</td> </tr> </tbody> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Foraker	3476	-618	Deer Creek	3775	-919	Oread	3831	-873	Douglas	3858	-900	Lansing-KC	3876	-918	Base K-C	4136	-1178	RTD	4160	-1202
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	283'	common	180	3%CC 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
		N/A		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	N/A				

TUBING RECORD		Size	Set At	Packer At	Liner Run	
					Yes	No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
			Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____