

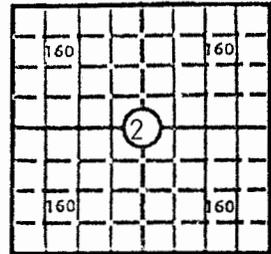
WICHITA BRANCH
KANSAS DRILLERS LOG

S. 2 T. 1S R. 33W^E_W

Loc. C SW SW

County Rawlins

640 Acres
N



Locate well correctly

Elev.: Gr. 2876'

DF 2879' KB 2881'

API No. 15 — 153 — 20,340
County Number

Operator

Abercrombie Drilling, Inc.

Address

801 Union Center, Wichita, Kansas 67202

Well No.

1

Lease Name

Horinek "B"

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Abercrombie Drilling, Inc

Geologist

Vic Rieser

Spud Date

December 8, 1978

Total Depth

4080'

P.B.T.D.

Date Completed

December 15, 1978

Oil Purchaser

CASING RECORD

Report of oil strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	253'	60/40 posmix	190	3% Ca.Cl. 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCF	bbls.		
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Abercrombie Drilling, Inc. DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry Hole

Well No. 1 Lease Name
Horinek "B"

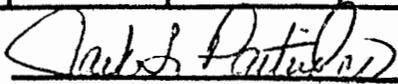
S 2 T 1 S R 33 W E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and clay	0	254	<u>SAMPLE TOPS:</u>	
Sand and shale	254	1129		
Shale and sand	1129	2480	Anhydrite	2702' (+ 179)
Shale	2480	2702	B/Anhydrite	2740' (+ 141)
Anhydrite	2702	2740	Oreod	3733' (- 852)
Shale	2740	3100	B/Leavenworth	3770' (- 889)
Shale and lime	3100	3240	Lansing	3810' (- 929)
Lime and shale	3240	3480	B/KC	4076' (-1195)
Shale and lime	3480	3584	T.D.	4080'
Lime and shale	3584	3692		
Lime	3692	3872		
Lime and shale	3872	3946		
Lime	3946	4080		
Rotary Total Depth		4080		
DST #1 (3700-3739') 30", 45", 60", 45" Rec. 510' heavy oil spk water FP 42-148, IBHP 1097, FBHP 1065 Temp. 122°				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<div style="text-align: center;">  Signature </div> <div style="text-align: center; margin-top: 5px;"> Jack L. Partridge, Asst. Sec.-Treas. Title </div> <div style="text-align: center; margin-top: 5px;"> January 2, 1979 Date </div>
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