

11/1/83
KCC
P1
CONFIDENTIAL

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- (F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- (C) ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8684 EXPIRATION DATE 06/84

OPERATOR HOUSTON HYDROLANCE INTERNATIONAL, INC. API NO. 15-153-20.510

ADDRESS P. O. Box 3723 COUNTY Rawlins

Victoria, Texas 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION Lansing

PHONE 1-800-531-3640 or (512)573-2416

PURCHASER The Permian Corporation LEASE Aloise

ADDRESS Suite 233, 9810 E. 42nd WELL NO. 1

Tulsa, Oklahoma 74145 WELL LOCATION SE NE SE

DRILLING Stoeppelwerth Drilling, Inc. 1580 Ft. from South Line and

CONTRACTOR 2005 Norris Avenue 390 Ft. from East Line of

ADDRESS McCook, Nebraska 69001 the SE (Qtr.) SEC 3 TWP 1 RGE 33W.

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 4200' PSTD 4199' KGS ☒

PUD DATE 10/23/83 DATE COMPLETED 11/01/83 SWD/REP _____

ELEV: GR 2905' DF 2908' KB 2910' PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. **RELEASED**

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING Date: DEC 1 1983

USED TO DISPOSE OF WATER FROM THIS LEASE FROM CONFIDENTIAL

Amount of surface pipe set and cemented 247 DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman - Petroleum Consultant

W 88-1-C
SIDE TWO HOUSTON HYDROLANCE
OPERATOR INTERNATIONAL, INC.

LEASE Aloise

ACO-1 WELL HISTORY
SEC.3 TWP.1 RGE. 33W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Sand	0'	247'	Anhydrite	2738'
Shale & Sand	247'	2738'	Topeka	3639'
Anhydrite	2738'	2775'	Oread	3765'
Shale, Sand & Limestone	2775'	3640'	Top/Lansing Kansas City	3830'
Limestone & Shale	3640'	4100'	Base/Lansing Kansas City	4080'
Shale	4100'	4200'	RTD	4200'
Ran Schlumberger DIL-SFL from 4200' to 300' and CNL-LDT-EP from 4200' to 3200'				
DST #1: Interval - 3988'-4040', Time - 30/60/60/90 minutes. IH - 2027 PSI, FH - 2003 PSI, IF - 40/48 PSI, ISIP - 1279 PSI, FF - 48/73 PSI, FSIP - 1247 PSI.				
DST #2: Interval - 3893'-3932', Time - 30/60/60/90 minutes. IH - 1979 PSI, FH - 1971 PSI, IF - 48/153 PSI, ISIP - 1239 PSI, FF - 161/226 PSI, FSIP - 1215 PSI. Recovered 240' gas in pipe, 268' mud cut gassy oil, 61' mud with some oil and 61' muddy water.				

Size	Setting depth	Pressure set at			
2 3/8"	3943'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 Gallons 15% LKC	3923'-3927'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/05/83	Pumping	
Estimated Production -I.P.	Gas	Water
88 bbl.	Negligible MCF	0 % 0 bbl.
Disposition of gas (vented, used on lease or sold)	Perforations	
Used on lease.	3923'-3927'	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	247	60/40 Poz	200	3% CaCl ₂
Production	7 7/8"	4 1/2"	10.5#	4221'	Common	135	10% NaCl, 0.75% CFR-2 & 1/2# flocele/Sx
		SECOND STAGE:			Howco Lite	500	1#/sack gilsonite + 1/4#/sack flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Casing 3 1/8" Gun	3923'-3927'

TUBING RECORD