

KANSAS

IMPORTANT
Kans. Geo. Survey request
samples on this well.

3-1-33w

WELL COMPLETION REPORT AND
DRILLER'S LOG

S. 3 T. 15 S. R. 9 S. W. E

Loc. NE NE NW

County Rawlins

API No. 15 — 153 — 20,402
County Number

Operator
Oxford Exploration Company

Address
1550 Denver Club Building, Denver, CO 80202

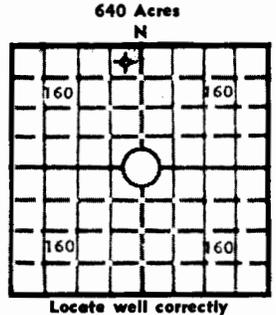
Well No. 3-31 Lease Name Rather

Footage Location
330 feet from (N) ~~XX~~ line 2310 feet from ~~15~~ (W) line

Principal Contractor Stoepplewerth Geologist Jim Reeves

Spud Date 1-19-81 Date Completed 1-25-81 Total Depth 4200' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	248	Common	235	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbis.	MCF	bbis.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Oxford Exploration

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

3-31

Lease Name

Rather

Dry Hole

S 3 T 1 S R 33 W E W

NE NE NW

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dst #1 4075-4120 (Lansing "E")			Anhydrite	2834
15-40-died in 5 minutes			Topeka	3724
Rec. 5' Mud			Oread	3831
IH 2216 ISIP 715			Lansing	3908
FH 2205 FF 71-71			"B" Zone	3959
			"C" Zone	3998
Dst #2 3911-3961 (Lansing "B")			"D" Zone	4056
15-30-45-90			"E" Zone	4100
Rec. 340' Thin mud			"F" Zone	4148
IH 2154 IF 71-122 ISIP 1207			BKC	4193
FH 1979 FF 163-244 FSIP 1228				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD

Date Received

David E. Parry

Signature

President

Title

February 27, 1981

Date

3-1-8300