

2-1-34W

KANSAS DRILLERS LOG

State Geological Survey
WICHITA, BRANCH

S. 2 T. 1 R. 34^E_W

API No. 15 — 153 County — 20,237 Number

Loc. 75' N/C SE SW

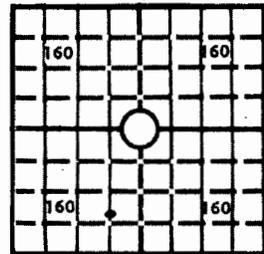
Operator
Phillips Petroleum Company

County Rawlins

Address
P. O. Box 287 Great Bend, Kansas 67530

640 Acres
N

Well No. #5 Lease Name Chleborad "A"



Footage Location
735 feet from (N) (S) line 1980 feet from (E) (W) line

Elev.: Gr. 3070'

Principal Contractor **Slawson Drilling Company** Geologist

Spud Date March 6, 1976 Total Depth 4320' P.B.T.D.

DF 3075 KB 3076'

Date Completed March 12, 1976 Oil Purchaser Koch

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28.5#	324'	Common	250 sx	2% Gel, 2% CaCl. 1/4# Flocele
Production		5 1/2"	28 1/4# 14#		HOWCO lite	35 sx	10% gelsonite, 18% salt
		5 1/2"	1502.5# 15.5#	4311.62	50-50 Pozmix	125 sx.	18% salt, 3/4% CFR-2, 14.9# slurry
				(less thds)			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4188-92, 4146-49, 4094-99.
					4017-25, 3995-4001

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4223'	3980 4200

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5250 Gal. 15% Non-E Acid w/inhib.	4188-4192, 4146-49, 4094-4099, 4017-25, 3995-4001'

INITIAL PRODUCTION

Date of first production <u>3-27-76</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil <u>28</u> bbls.	Gas <u>0</u> MCF	Water <u>12</u> bbls.	Gas-oil ratio <u>--</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>--</u>			Producing interval(s) <u>3995-4192</u> '	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Phillips Petroleum Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No. 5 Lease Name Chleborad "A" Oil

S 2 T 1 R 34 W Rawlins County, Kansas

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and shells	0	335'		
Shale and shells	335'	2661'		
Anhydrite	2661'	2698'		
Shale and shells	2698'	2829'		
Shale	2829'	3070'		
Shale and lime	3070'	3390'		
Lime and shale	3390'	3941'		
Shale and lime	3941'	4086'		
Lime and shale	4086'	4217'		
Lime	4217'	4320'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

C. D. Dohren
Signature
Area Superintendent
Title
April 15, 1976
Date

9-1-3810