

16-1-24W

**STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY**

DESCRIPTION OF WELL AND LEASE

Operator license # 6237
name Getty Oil Company
address 2705 Vine Street, Unit #4
City/State/Zip Hays, Kansas 67601

Operator Contact Person Frank Renard
Phone (913)628-1039

Contractor license # 6033
name Murfin Drilling Company

Wellsite Geologist None
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-24-84... 6-30-84... 7-23-84...
Spud Date Date Reached TD Completion Date

4365' 4214'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 322' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 322' feet depth to surface w/ 285 SX cmt

core line log received

API NO. 15 - 153-20,551

County Rawlins

NW... NW... NW... Sec... 16... Twp... 1S... Rge... 34... ☐ East ☒ West
(location)

4940' Ft North from Southeast Corner of Section
4700' Ft West from Southeast Corner of Section
(Note: locate well in section plat below).

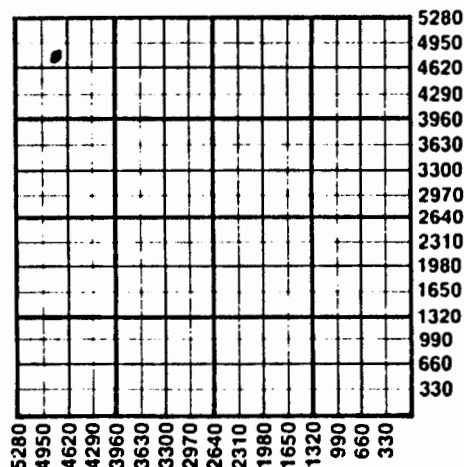
Lease Name Cahoj Unit Well# 926

Field Name Cahoj

Producing Formation Lansing-Kansas City

Elevation: Ground 3150' KB 3155'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # furnished by drilling contractor

☐ Groundwater... Ft North From Southeast Corner and
(Well) ... Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water... Ft North From Southeast Corner and
(Stream, Pond etc.)... Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☒ Repressuring

Docket # C-16,643

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

WAS-1-0

SIDE TWO

Operator Name Getty Oil Company Lease Name Cahoj Unit Well# 926 SEC. 16 TWP. 15 RGE. 34 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

0 - 220 Clay & sand
220 - 540 Shale
540 - 2975 Sand & shale
2975 - 3010 Anhydrite
3010 - 3225 Shale
3225 - 3400 Shale & shells
3400 - 3535 Shale & lime
3535 - 3940 Lime & shale
3940 - 4170 Shale & lime
4170 - 4365 Lime & shale

Name	Top	Bottom
Topeka	3830'	3922'
Oread	3922'	3984'
Douglas	3984'	4020'
Lansing	4020'	4297'
Marmaton	4297'	

4 4099-4100' 3000 gal. of 15% NE 4027-45' OA
4027-30', 4037' & 4043-45'

TUBING RECORD size set at packer at Liner Run ☐ Yes ☒ No

Date of First Production 7-25-84 Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
15	Bbls	0 MCF	378 Bbls	CFPB	

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

4192-4045' OA

☐ Dually Completed.

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	14-3/4"	10-3/4"	32.75#	322'	Class "A"	285	3% CaCl2
Production	8-3/4"	7"	23	4362'	Lite	400	10# lskG
					Class "A"	125	10% salt, 3/4% CFR- & 1% DeAir.1

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

4	4222-29'	600 gal. of 15% NE	4192-94'
4	4192-94'	1500 gal. of 15% NE	4175-79'
4	4175-79'	300 gal. of 15% NE	4099-4100'