

16-1-346

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6237
name Getty Oil Company
address 2705 Vine Street
Unit #4
City/State/Zip Hays, Kansas 67601

Operator Contact Person Frank Renard
Phone (913) 628-1039

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist none
Phone

PURCHASER Kech Oil
Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-1-84 7-5-84 8-2-84
Spud Date Date Reached TD Completion Date

4350' 4035'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 325' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 325' feet depth to surface w/ 285' SX cmt

wire line log received

API NO. 15-153-20,552

County Rawlins

NW... NE... NW... Sec 16... Twp 1S... Rge 34... ☒ East
(location) ☒ West

5020... Ft North from Southeast Corner of Section
3520... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

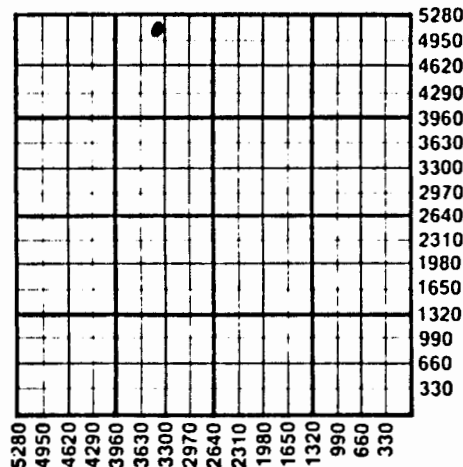
Lease Name Cahoj Unit Well# 927

Field Name Cahoj

Producing Formation Lansing-Kansas City

Elevation: Ground 3104' KB 3109'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # furnished by drilling contractor

☐ Groundwater... Ft North From Southeast Corner and
(Well) ... Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water... Ft North From Southeast Corner and
(Stream, Pond etc.)... Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) ...
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☒ Repressuring

Docket # C-16,643

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CR-11 form with

RECEIVED

SEP 11 1984

SIDE TWO

Operator Name ... Getty Oil Company ... Lease Name ... Cahoj ... Well# 927 SEC 16 TWP 1S RGE 34 ... ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☐ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

0- 600 Shale
600-2939 Sand & shale
2939-2975 Anhydrite
2975-3090 Shale & shells
3090-3635 Shale
3635-3850 Shale & lime
3850-4125 Lime & shale
4125-4270 Shale & lime
4270-4350 Lime & shale

Stone Corral 2940' 3893'
Oread 3893' 3992'
Lansing-Kansas City 3992' 4350'

4191-93'
4010-18'
4002-07'

1000 gal 7 1/2% HCl & 2000 gal
3% HF-12% HCl 4010-18' &
4002-07'

TUBING RECORD

size

set at

packer at

Liner Run

☐ Yes☒ No

Date of First Production

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)

8-6-84

Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

6

Bbls

0

MCF

287

Bbls

CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented☐ sold☐ used on lease☐ open hole☒ perforation☐ other (specify)

4002-4018' OA

☐ Duall, Completed.

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	14-3/4"	10-3/4"	32.75	325'	Class "A"	285	3% CaCl ₂
Production	8-3/4"	7"	23	4349'	Lite Class "A"	400	10#/sk. gi. white
						125	10% salt, CFR-2 &
							1% De-Air-1

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4291-93'	500 gal. of 15% NE	4291-93'
	4146-55'	1500 " "	4146-55'
	4045-4046'	250 " "	4045-46'