

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7619

EXPIRATION DATE June 1 985

OPERATOR Fred E. Gee

API NO. 15-153-20,524

ADDRESS Box 602
Eureka, Ks. 67045

COUNTY Rawlins

FIELD Caho

** CONTACT PERSON Fred E. Gee
PHONE 316-583-5368

PROD. FORMATION Lansing/KC

PURCHASER Koch

LEASE Weishapl

ADDRESS

WELL NO. #1

WELL LOCATION NENENE

DRILLING Golden Eagle

330 Ft. from N Line and

CONTRACTOR

350 Ft. from E Line of

ADDRESS Box 983
McCook, Ne. 69001

the NE 1/4 (Qtr.) SEC 19 TWP 1 RGE 34

PLUGGING

WELL PLAT

(Office
Use Only)

CONTRACTOR

ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4735 PBD

SPUD DATE 12-10-84 DATE COMPLETED 6-4-84

ELEV: GR 3180 DF KB 3185

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 383 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal,
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth Interval treated	
acidize 500 gal 15% ins		3867-70 4146-50 4192-4202 4278-80	
250 gal 15% INS		3924-26 4320-22	
1000 gal 15% INS		4243-48	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
TA			
Estimated Production -I.P.	OR swab test only	Gas	Water %
Disposition of gas (vented, used on lease or sold)		MCFS	Gas-oil ratio bbls.
		Perforations	

WIRE OPERATOR - Fred E. Gee

LEASE Weishapl

SEC. 19 TWP. 1 RGE. 34 W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important items of porosity and permeability, sand intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. K-200				
Sand & Shale	0	132		
Shale	132	1453		
Shale-sand	1453	2010		
Shale & sand	2010	2267		
Sand	2267	2378		
Shale-pyrite-sand	2378	2489		
sand-shale-sand pyrite	2489	2595		
-shale	2595	2655		
shale-lime-sand	2655	2845		
Blaine 2842-sand	2845	3095		
38 feet of anhydrite				
3032-3070				
shale-sandstone-lime	3095	3315		
shale-lime	3315	3522		
shale-sand	3522	3650		
shale-lime	3650	3775		
shale-lime	3775	3900		
shale-lime	3900	4005		
shale-lime	4005	4134		
lime	4134	4210		
shale-lime	4210	4320		
shale-lime	4320	4359		
lime	4359	4410		
shale-lime	4410	4497		
shale-lime	4497	4595		
shale-lime-sand	4595	4735		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8 5/8		383	poxmix-bulk	275	sal.cl, gel
long string		5 1/2		4450	bulk	145	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type.	Depth interval
			4		3867-70
			4		3924-26
			4		4146-50
			4		4192-4202
			4		4243-48

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4430	