

20-1-34W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5153
name Texaco Inc.
address Box 2420
City/State/Zip Tulsa, Ok 74102

Operator Contact Person T. E. Jackson
Phone 316-792-2193

Contractor: license # OWWO
name JB Well Service

Wellsite Geologist NA
Phone

PURCHASER Koch Pipeline

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Old well info as follows:
Operator Texaco Inc.
Well Name Cahoj #57
Comp. Date 6-16-60 Old Total Depth 4387

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-19-60 6-27-60 6-16-60
Spud Date Date Reached TD Completion Date
4386' 4287'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 372 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 0 feet depth to 372 w/ 30.0 SX cmt

API NO. 15- 60 N/A KC-KC

County Rawlins

C NW NE Sec 20 Twp 1S Rge 34
(location)

4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

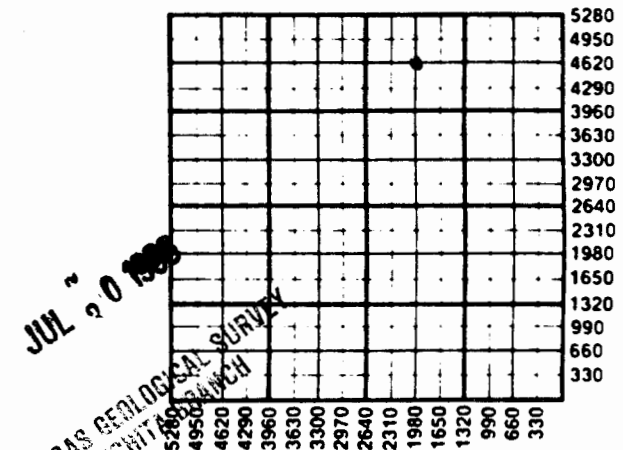
Lease Name Cahoj Unit Well# 57

Field Name Cahom

Producing Formation Lansing-KC

Elevation: Ground 3375 KB 3186

Section Plat



WATER SUPPLY INFORMATION

Source of Water: N/A - OWWO

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

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SIDE TWO

Operator Name Texaco Inc. Lease Name Cahoj Well# 57 SEC. 20 TWP. 1S RGE. 34 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Supplemental Report

Workover complete 6-9-86; Pumping Oil; TD 4386'; PB 4348'; prod from L-KC top 4198' pmpg 7 BO - 143 BSW - 0 gas/24 hrs from LKC perfs G, H, I, J 4178-86'; 4229-32'; 4244-46'; 4260-69' after squ casing leak 2987-1672' w/200 sx Class H cement;

1985

Date of First Production 7-18-60	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours 6/9/86	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	7 Bbls	0 MCF	143 Bbls	CFPB	

Disposition of gas: <input type="checkbox"/> vented <input type="checkbox"/> sold <input type="checkbox"/> used on lease	METHOD OF COMPLETION		PRODUCTION INTERVAL
	<input type="checkbox"/> open hole <input checked="" type="checkbox"/> perforation <input type="checkbox"/> other (specify)	<input type="checkbox"/> Dually Completed. <input type="checkbox"/> Commingled	4178-86, 4229-32 4244-46, 4260-69

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Prod.		8-5/8"	22.7	372'	common	300	2% cc
		5-1/2"	14	4386'	common	200	2% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
N/A	N/A - OWWO	N/A	