

21-1-34w

KANSAS DRILLERS LOG

API No. 15 — 153 — 20378
County Number

S. 21 T. 1s R. 34 W
Loc. 100' NW Ctr. NW NW
County Rawlins

Operator
WILLIAM E. WISE

Address 46B Denver Tech Center
7720 E. Belleview Ave. Englewood, CO 80111

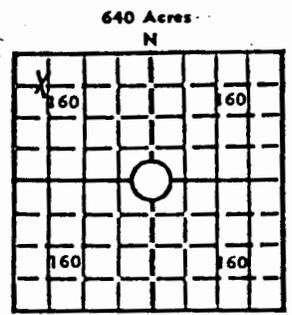
Well No. 1 Lease Name Sabatka

Footage Location
590 feet from (N) line 590 feet from (W) line

Principal Contractor Prairie Drilling Company Geologist Joe Bato

Spud Date July 23, 1980 Total Depth 4381 P.B.T.D. 4356

Completed November 7, 1980 Oil Purchaser Koch Oil Company



Elev.: Gr. 3189
DF 3199 KB 3200

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	318	60/40 Pozmix	225	3% Ca Cl2
Production	7 7/8	4 1/2	9.5	4356	Light 60/40 Pozmix	450 125	10# Gilsomite /sk 18% Salt 2% Gel 0.75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3 1/8" Jet	4289-92
			4	3 1/8" Jet	4253-57
			4	3 1/8" Jet	4157-60

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gals MCA	4289-92
500 Gals MCA	4253-57
350 Gals MCA; 75 Sacks 60/40 Pozmix	4157-60

INITIAL PRODUCTION

Date of first production September 9, 1980	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS Oil 4 bbls. Gas TSTM MCF Water 10 bbls. Gas-oil ratio CFPB	Disposition of gas (vented, used on lease or sold) Vented
Producing interval (s) 4253-57, 4289-92	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 9 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Broadway (P.O. Box 17027), Wichita, Kansas 66217. Phone: AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
WILLIAM E. WISE

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.
1

Lease Name
Sabatka

Oil Well

S 21 T 1s R 34xRx
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Smokey Hill Chalk	1170	1545	Gamma Ray	4372-0
Fort Hays Limestone	1545	1650	Neutron	4380-0
Greenhorn Limestone	1830	1940	Guard	4376-3300
Dakota Sandstone	1960	2626	Caliper	4369-3300
Cedar Hills Sandstone	2850	2032	CBL	4347-3500
Anhydrite	3032	3068	CCL	4348-3500
read Limestone	4002	4040		
Douglas Sandstone	4066	4078		
Lansing-Kansas City Limestone	4098	4364		
DST No. 1 4288-4301 Open 15, Shut-in 45, Open 60, Shut-in 90 Recovered 205' oil specked mud Bottom packer failed HP 2177-2161 IFP 70-93 FFP 93-132 SIP 1062-967				
DST No. 2 4246-59 Misrun - packers failed Recovered 980' mud IP 2092-2084				
DST No. 3 4246-59 Misrun - packers failed Recovered 390' mud IP 2073-2034				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

J. H. Bato
Signature

Production Manager

Title

January 12, 1981

Date