

28-1-34W P. 100

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9665  
Name Texas Petroleum Resources, Inc.  
Address P.O. Box 3723  
City/State/Zip Victoria, TX 77903

Purchaser.....

Operator Contact Person Melvin Klotzman  
Phone 800-531-3640

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Boyd Deaver  
Phone 806-371-7566

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator.....  
Well Name.....  
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

8/26/85 9/02/85 9/02/85  
Spud Date Date Reached TD Completion Date  
4325' PBTB  
Total Depth

Amount of Surface Pipe Set and Cemented at 287' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-153-20,629  
County Rawlins

SE. SE. NE. Sec. 28. Twp. 15. Rge. 34.  East  West

2970 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

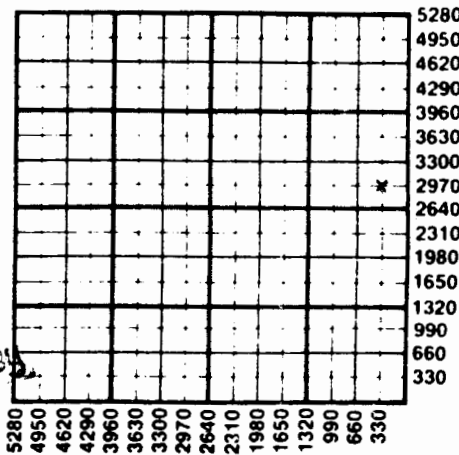
Lease Name MICEK Well # R

Field Name.....

Producing Formation.....

Elevation: Ground 3110' KB 3115'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water...50 Ft North from Southeast Corner (Stream, pond etc) 320 Ft West from Southeast Corner Sec 26 Twp 15 Rge 34  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WIRE - 1 - 82

SIDE TWO

Operator Name Texas Petroleum Resources Lease Name mICEK Well # 1

Sec. 28 Twp. 1S Rge. 34  East  West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: Interval - 4051'-4069', Times - 30/60/70/90 minutes. IH - 2004 psi, IF - 20/20 psi, ISI - 41 psi, FF - 20/20 psi, FSI - 31 psi, FH - 1952 psi.

| Name            | Top   | Bottom |
|-----------------|-------|--------|
| Anhydrite       | 2971' | 3006'  |
| Top Kansas City | 3865' | 3900'  |
| Deer Creek      | 3900' | 3910'  |
| Dread           | 3953' | 3963'  |

DST #2: Interval - 4066'-4120', Times - 30/60/70/90 psi, IH - 2051 psi, FH - 2020 psi, IF - 51/122 psi, ISIP - 1074 psi, FF - 183/224 psi, FSIP - 1074 psi. Recovered 1' oil, 93' oil & water, 93' slightly oil and water cut mud. 186' slightly oil & mud cut water, 5% oil.

|                  |       |       |
|------------------|-------|-------|
| Heebner          | 3991' | 4000' |
| Douglas          | 4020' | 4030' |
| Lansing          | 4050' | 4290' |
| Base Kansas City | 4190' |       |

DST #3: Interval - 4242'-4325', Times - 30/30/70/30 minutes. IH - 2238 psi, FH - 2123 psi, IF - 66/76 psi, ISIP - 591 psi, FF - 76/76 psi, GSIP - 276 psi. Recovered 15' oil spotted mud.

Ran Dual Induction Lateralog Density/Neutron.

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |   |                           |                |  |                |             |  |
|---|---|---------------------------|----------------|--|----------------|-------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc.           |   |                           |                |  |                |             |  |
| Purpose of String   | Size Hole Drilled                           | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth  | Type of Cement | #Sacks Used | Type and Percent Additives   |
| Surface   | 12 1/2"                                     | 8 5/8"                    | 20#            | 287'   | 60-40 pz       | 200         | 2% gel, 3% c.c.  |
| PERFORATION RECORD  |   |                           |                | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |                |             |  |
| Shots Per Foot  | Specify Footage of Each Interval Perforated |                           |                |  |                |             |  |
|   |   |                           |                | 25 Sacks @ 2990'   |                |             |  |
|   |   |                           |                | 110 Sacks @ 2240'  |                |             |  |
|   |   |                           |                | 40 Sacks @ 300'  |                |             |  |
|   |   |                           |                | 10 Sacks @ 40'   |                |             |  |
| TUBING RECORD   |   |                           |                | Size   | Set At         | Packer at   | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First Production  |   |                           |                | Producing Method   |                |             |  |