

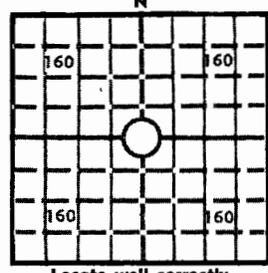
1-1-34W

KANSAS DRILLERS LOG

API No. 15 — 153 — 20220
 County Number

S. 1 T. 1 R. 34 E
 W
 Loc. S NW SE or 150' SW of NW S.
 County Rawlins

640 Acres
 N



Elev.: Gr. 3015
 DF 3017 KB 3020

Operator
PICKRELL DRILLING COMPANY

Address
 Litwin Bldg. Suite 205 110 N. Market Wichita, Ks. 02

Well No. 4 Lease Name Fikan "AB"

Footage Location
 feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor PICKRELL DRILLING COMPANY Geologist Geroge Dent

Spud Date 8-25-75 Total Depth 4500 P.B.T.D. _____

Date Completed 9-16-75 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8		209		150	
		5 1/2		4231		125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP	4110-4114

Size	Setting depth	Packer set at
2 3/8	4181'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize down 5 1/2 casing w/750 gallons 15% regular acid.	4110-4114

INITIAL PRODUCTION

Date of first production 9-18-75 Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	<u>84.87</u> bbls.		<u>None</u> MCF	

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) 4110-4114

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator PICKRELL DRILLING COMPANY

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: 011

Well No. 4

Lease Name Fikan AB

S 1 T 1 R 34W^E_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface clay & Shale	0	213		
Shale	213	475		
Shale	475	1820		
Shale	1820	2275		
Shale	2275	2345		
Sand	2345	2405		
Shale	2405	2508		
Shale	2508	2860		
Shale	2860	2875		
Shale	2875	2895		
Shale	2895	3000		
Lime & Shale	3000	3320		
Shale & Lime	3320	3435		
Shale	3435	3590		
Shale & Lime	3590	3725		
Shale & Lime	3725	3825		
Lime	3825	3855		
Lime & Shale	3855	3950		
Lime & Shale	3950	3980		
Lime	3980	4000		
Lime & Shale	4000	4035		
Shale	4035	4040		
Lime	4040	4095		
Lime & Shale	4095	4110		
Lime & Shale	4110	4132		
Lime & Shale	4132	4228		
Shale & Lime	4228	4330		
Lime & Shale	4330	4375		
Lime & Shale	4375	4435		
Lime & Shale	4434	4445		
Lime & Shale	4445	4500		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



C. W. Sebitts
Partner

Signature

Title

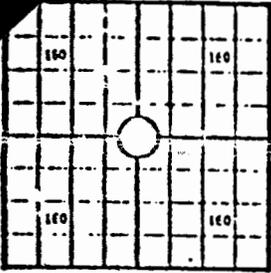
11-6-75

Date

11-6-75

1-1-34W

640 Acres



Locate well correctly

Lease Name: Fikan AB Well No. 4
 Well Located: 150' S S1/4 NW SE
Rawlins Co. SEC 1 TWP 1 RGE 34
 Operator: PICKRELL DRILLING COMPANY
 Address: Litwin Bldg., Suite 205 110 N. Market Wichita Ks.
 Elevation: Ground 3015 D.F. 3017 K.B. 3020
 Type Well: (Oil, gas, dry hole) Oil

Drilling Commenced: 8-25-75 19 Drilling Completed: 9-05-75 19
 Well Completed: 10-10-75 19 Total Depth 4500
 Initial Production: _____

Casing Record

Size: _____ Set at _____ Size: _____ Set at _____
 Size: _____ Set at _____ Size: _____ Set at _____

Liner Record

Size: _____ Set from _____ To _____



Cementing

<u>Casing Size</u>	<u>Sacks</u>	<u>Type Cement and Additives</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Perforations

<u>Formation</u>	<u>Perforated Interval and Number Shots</u>
_____	_____
_____	_____
_____	_____

Electric Log Run (Show type log and depths covered)

(Fill in formation and related information on reverse side)

Show Drill Stem Tests,
Well Stimulation and
Production Tests

1-1-34w
p. 2

Formation	Top	Bottom
Surface clay & Shale	0	213
Shale	213	475
Shale	475	1820
Shale	1820	2275
Shale	2275	2345
Sand	2345	2405
Shale	2405	2508
Shale	2508	2860
Shale	2860	2875
Shale	2875	2895
Shale	2895	3000
Lime & Shale	3000	3320
Shale & Lime	3320	3435
Shale	3435	3590
Shale & Lime	3590	3725
Shale & Lime	3725	3825
Lime	3825	3855
Lime & Shale	3855	3950
Lime & Shale	3950	3980
Lime	3980	4000
Lime & Shale	4000	4035
Shale	4035	4040
Lime	4040	4095
Lime & Shale	4095	4110
Lime & Shale	4110	4132
Lime & Shale	4132	4228
Shale & Lime	4228	4330
Lime & Shale	4330	4375
Lime & Shale	4375	4435
Lime & Shale	4434	4445
Lime & Shale	4445	4500

1-1-34w