

KANSAS DRILLERS LOG

API No. 15 — 153 — 20380
County Number

S. 6 T. 1S R. 34 ^E/_W
 Loc. 100' S Ctr SW SE

County Rawlins

Operator
WILLIAM E. WISE

Address **46B Denver Tech Center
 7720 E. Belleview Ave. Englewood, CO 80111**

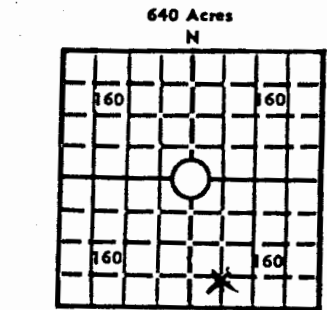
Well No. 1 Lease Name Dozbaba

Footage Location
560 feet from ~~XXX~~ (S) line 1980 feet from (E) ~~XXX~~ line

Principal Contractor Prairie Drilling Co. Geologist Joe Bato

Spud Date June 26, 1980 Total Depth 4330 P.B.T.D. 4318

Date Completed November 6, 1980 Oil Purchaser _____



Locate well correctly
 Elev.: Gr. 3118
 DF 3128 KB 3129

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	283	60/40 Pozmix	225	3% Ca Cl ₂
Production	7 7/8	4 1/2	9.5	4318	Light 60/40 Pozmix	400 125	10 #Gilsonite/sk 18% Salt 2% Gel 0.75% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size fr type	Depth interval
4	3 1/8" Jet	4247-49; 4242-43
4	" "	4214-18; 4107-09
4	" "	4066-70; 3927-31

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
75 Sacks 60/40 Pozmix	4247-49
250 Gals MOD 202	4242-43
250 Gals MCA	4214-18
500 Gals MCA	4066-70

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **WILLIAM E. WISE** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **1** Lease Name **Dozbaba** Temp. Abd.

S 6 T 1s R 34 ~~X~~ W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Smokey Hill Chalk	1125	1508	Gamma Ray	4321-0
Fort Hays Limestone	1508	1618	Neutron	4329-0
Greenhorn Limestone	1797	1903	Guard	4325-3300
Dakota Sandstone	1920	2550	Caliper	4319-3300
Cedar Hills Sandstone	2825	3006	CBL	4293-3300
Anhydrite	3006	3034	CCL	4285-3300
Oread Limestone	3927	3978		
Douglas Sandstone	4016	4024		
Lansing-Kansas City Limestone	4047	4314		
DST No.1 4241-4253 Open 15. Shut-in 45, Open 30, Shut-in 60 Recovered 240' gassy oil, 60' Oil & Water (20% oil), 1600' salt water HP 2151-2099 IFP 146-596 FFP 606-793 SIP 835-835				
DST No.2 4213-4222 Open 15, Shut-in 45. Open 15, Shut-in 30 Recovered 3' mud. HP 2109-2130 IFP 5-5 FFP 5-5 SIP 902-939				
DST No. 3 4196-4205 Open 20, Shut-in 45, Open 10, Shut-in 30 Recovered 20' mud HP 2172-2151 IFP 31-31 FFP 42-42 SIP 949-835				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

G. N. Bato
Signature

Production Manager

Title

January 12, 1981

Date

2150