

7-1-34W

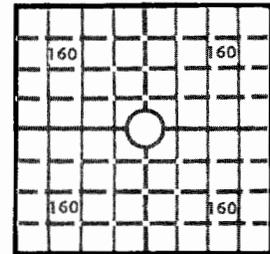
KANSAS DRILLERS LOG

S. 7 T. 1 R. 34 ^W

Loc. C SW NE

County Rawlins

640 Acres
N



Locate well correctly
Elev.: Gr. 3141'

DF _____ KB 3146'

API No. 15 — 153 — 20,153
County Number

Operator
Murfin Drilling Co.

Address 617 Union Center
Wichita, Kansas

Well No. #2 Lease Name Sramek "A"

Footage Location
660 feet from (H) (S) line 660 feet from ~~X~~ (W) line

Principal Contractor Murfin Drilling Company Geologist Bernard Lounsbury

Spud Date 2-24-73 Total Depth 4330' P.B.T.D. 4285'

Date Completed 4-13-73 Oil Purchaser Clear Creek, Inc.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8 5/8"		283'	common	225	None
Prod	12 3/4"	5 1/2"	14#	4323'	densified	225	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Di-Gun Bullets	4235-38 4241-44
			4	Di-Gun Bullets	4195-4200

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8" EUE	4280'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gal MOD 303 acid	4235-38, 4241-44
1250 gal MOD 303 acid	4195-4200

INITIAL PRODUCTION

Date of first production <u>May 17, 1973</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>60</u> bbls. Gas _____ MCF Water <u>60</u> bbls. Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s) <u>4235-38, 4241-44, 4195-4200</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator MURFIN DRILLING COMPANY		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: OIL
Well No. 2	Lease Name Sramek "A"	
S 7 T1S R 34 ^W		

WELL LOG

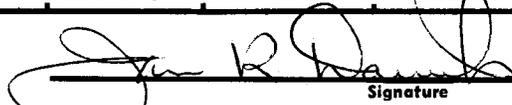
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & clay		235	Anhydrite	3004
Shale		1680	Base Anhydrite	3037
Sand & shale		1970	Neva	3507
Shale		2460	Wabaunsee	3622
Shale & sand		2755	Howard	3775
Shale w/gyp & sand		2830	Topeka	3836
Red shale & gyp-lime		3008	Oread	3927
Anhydrite		3039	Base Oread	4000
Lime & shale		3620	Douglas Sand	4006
Lime		3632	Lansing KC	4044
Lime & shale		4330	Base Kansas	
TD		4330	City	4313
			TD	4330
DST #1: 3590-3632/30-30-90-30, rec 170' thin mud w/specks of dead oil and 30' mud. ISIP 1108#, IF 46#, FF 138#, FSIP 1020#.				
DST #2: 3900-45/30-30-60-30, rec 85' SOCM, 180' OCTM and 240' MW w/oil scum. ISIP 1186#, IF 69#, FF 300#, FSIP 1142#.				
DST #3: 4027-57/30-30-30-30, rec 5' mud. ISIP 46#, IF 46#, FF 46#, FSIP 46#				
DST #4: 4057-4160/30-30-30-30, rec 130' mud w/few spots of oil in top of tool. ISIP 953#, IF 150#, FF 161#, FSIP 886#.				
DST #5: 4160-4260/30-30-60-30, rec 550' gas, 150' mud and GCO and 240' OGCM. ISIP 596#, IF 81#, FF 230#, FSIP 585#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.




 Signature
 General Manager, MURFIN DRILLING COMPANY
 Title
 June 1, 1973
 Date