FORM MUST BE TYPED 7109 SIDE ONE 1-1-35W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address 370 W. Wichita Ave.
P.O. Box 352
City/State/Zip Russell, KS 67665
Purchaser:
Operator Contact Person: Martin Dubois
Phone (913) 483-3144
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: John O. Farmer IV

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
X Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: N/A
Well Name:
Comp. Date ____ Old Total Depth ____
____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

9-3-92 Spud Date | 9-10-92 Date Reached TD | Completion Date

API NO. 15- 153-20,791
County Rawlins
E/2 - SW - SW - Sec. 1 Twp. 1S Rge. 35 E/X W
660' Feet from S/N (circle one) Line of Section
990' Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)
Lease Name Sis Well # #1
Field Name Wildcat
Producing Formation
Elevation: Ground 3115' KB 3120'
Total Depth 4330' PBTD
Amount of Surface Pipe Set and Cemented at 250.75' Feet
Multiple Stage Cementing Collar Used? ____ Yes X No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from
feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan ALT 2 DD OSD 10-2-92
(Data must be collected from the Reserve Pit)
Chloride content 550 ppm Fluid volume 600 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
(not hauled)
Operator Name
Lease Name License No.
____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W
County ____ Docket No. ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
John O. Farmer III
Title President Date 9-21-92

Subscribed and sworn to before me this 21st day of September, 19 92.
Notary Public Margaret A. Schulte
Margaret A. Schulte
Date Commission Expires NOTARY PUBLIC State of Kansas MARGARET A. SCHULTE My Appt. Exp. 1-27-93

RECEIVED
STATE CORPORATION COMMISSION
SEP 22 1992
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ____ Wireline Log Received
C ✓ Geologist Report Received
Distribution
✓ KCC ____ SWD/Rep ____ NGPA
✓ KGS ____ Plug ____ Other (Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Sis Well # 1

☐ East
Sec. 1 Twp. 1S Rge. 35 ☒ West

County Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☐ Yes ☒ No

List All E.Logs Run:

* (DST'S LISTED ON SIDE TWO, PAGE TWO)

☐ Log Formation (Top), Depth and Datums ☒ Sample

Name	Top	Datum
Anhydrite	2999'	(+121)
Base/Anhy.	3036'	(+84)
Oread	3917'	(-797)
Heebner	3986'	(-866)
Lansing	4048'	(-928)
Stark	4267'	(-1147)
Base/KC	4314'	(-1194)
R.T.D.	4330'	(-1210)

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12¼"	8 5/8"	20#	250.75'	60-40 posmix	170	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Production Interval

1-1-35W

SIDE TWO (Page Two) ACO-1 WELL HISTORY

OPERATOR John O. Farmer, Inc. LEASE NAME Sis SEC. 1 TWP. 1S RGE. 35W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3885-3927' (Oread) Tool open 30-30-30-30 Strong blow on both open periods Rec: 60' mud, 675' saltwater (32,000 ppm) FP: 41-187, 259-322 SIP: 1140-1120 HP: 1882-1842 BHT: 125° F.				
DST #2 4007-4054' (Douglas SS & L-KC "A") Tool open 30-45-45-60 Fair blow on 1st open, weak blow on 2nd open Rec: 60' muddy saltwater, 180' saltwater FP: 41-62, 104-124 (20,000 ppm) SIP: 1070-1050 HP: 1942-1892 BHT: 120° F.				
DST #3 4061-4170' (L-KC "B" and "C") Tool open 30-30-30-30 Weak blow on 1st open, weak blow died on 2nd open Rec: 10' slightly oil specked mud FP: 52-52, 52-52 SIP: 301-197 HP: 2043-1982 BHT: 112° F.				
DST #4 4169-4265' (L-KC "D" and "E") Tool open 30-30-30-30 Weak blow on 1st open, weak blow died on 2nd open Rec: 15' oil specked mud FP: 52-52, 52-52 SIP: 322-135 HP: 2123-2053 BHT: 118° F.				

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CONSERVATION DIVISION
Wichita, Kansas