

State Geological Survey  
WICHITA, BRANCH

11-1-35W

KANSAS DRILLERS LOG

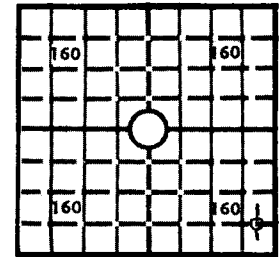
S. 11 T. 1 R. 35 <sup>E</sup>W

API No. 15 — 153 — 20,248  
County Number

Loc. C E2 SE SE

County Rawlins

640 Acres  
N



Locate well correctly  
3130

Elev.: Gr.

DF 3133 KB 3135

Operator

Gemini Corporation

Address

Box 818 McCook, Nebraska 69001

Well No.

#1

Lease Name

Sis

Footage Location

660' feet from (N) (S) line 330' feet from (E) (W) line

Principal Contractor

Murfin Drilling Co.

Geologist

Allan R. Hallock

Spud Date

4-21-76

Total Depth

4350

P.B.T.D.

Date Completed

4-28-76

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	278	60:40 Pozmix	225	3% CaCl <sub>2</sub>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Gemini Corporation, P.O. Box 818, McCook, NE 69001

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

dry hole

Well No.

#1

Lease Name

Sis

S 11 T 15 R 35 W

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Stone Corral	3002			
Base Stone Corral	3042			
Chase	3230			
Foraker	3628			
Topeka	3841			
Oread	3938			
Lansing	4061			
Lansing "B"	4118			
Lansing "C"	4167			
Lansing "D"	4219			
Lansing "E"	4260			
Lansing "F"	4301	T.D. 4350		
DST #1 4145-4175 ("C" zone): 30"-60"-30"-60"; Opened with weak blow, nearly dead at end of flow period; S.I.; Re-opened, no blow; S.I. Recovered 45' mud, sl. water-cut, v. sl. oil- cut. IHP 2279                      FFP 44-44 IFP 27-44                      FSIP 176 ISIP 211                        FHP 2262 BHT 129 <sup>0</sup>				
DST #2 4238-4280 ("E" zone): 30"-60"-60"-90"; Opened with weak blow, sl. weaker at end of flow period; S.I.; Re-opened, no blow; S.I. Rec. 10' muddy water, sl. oil-specked and 60' sl. water-cut mud. IHP 2254                      FFP 61-78 IFP 52-61                      FSIP 328 ISIP 337                        FHP 2254 BHT 129 <sup>0</sup>				
Note: Mud Engineer Chlorides test:    Recovery water    74,000 ppm Mud Filtrate      64,000 ppm Produced water    46,000 ppm (offset well)				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

M. E. Carr Signature

President

Title

April 28, 1976

Date