

Form ACO-1 (5-86)

WELL LOG

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No

Name	Top	Bottom
STONE CORRAL	2994	
CHASE	3220	
NEVA	3502	
RED EAGLE	3564	
FRAXER	3615	
TOPEKA	3828	
DEER CREEK	3874	
OREAD	3922	
LEAVENWORTH	3999	
LAUSING KANS CITY	4047	4300

13-18-34W
Chadderton #3

Casing Record							
	☒ New	☐ Used					
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	12 1/4"	8 5/8"	24 lb	300'	160 #10 Portland Cement	4.25	25% PHIC-7410
	7 7/8"	5 1/2"	14 "	15 24'	160 #10 Portland Cement		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	42.44 TA 4.92 22			400 GALLONS 15% NITROUS		42.44-22	
4	42.98 TA 4.94 4			400 GALLONS 15% NITROUS		42.98-4	
				1000 GALLONS 15% CRP ACID		42.98-4	
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size	Set At	Packer at					
3 7/8	42 98						
Date of First Production	Producing Method						
3-14-1987	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	100 Bbls	MCF	300 Bbls	CFOB	35.5		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

2-4-32M