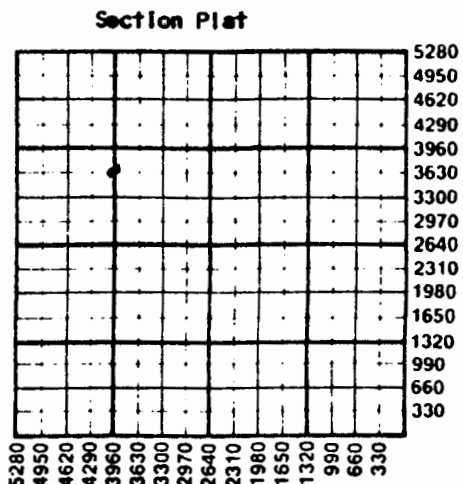


Form ACO-1 (5-86)



INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Name	Top	Bottom
STONE CORRAL	3018	3054
TOPEKA	3855	
DEER CREEK	3900	
OREAD	3952	
LANSING K.C.	4077	4353

13-18-35W
CHADDERTON #4

Casing Record ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Swat. & Prod.	12 1/4	7 5/8	24	3 1/4	100% Portland	18.5	20.42% 3.90% C.
Production	7 1/8	7 1/8	10.5	3 1/4	60% Portland	3.60	28.84% 1.80% 2.44% 3.44%
					60% Portland	1.51	25.9% 1.80% 2.44% 3.44%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	42.40.704.2.4.3			500.9.4.3. M.B. 15.90		42.40.704.2.4.3	
4	43.9.7.0.1.2.8.5			500.9.4.3. M.B. 15.90		42.40.704.2.4.3	
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size	Set At	Packer at					
2 3/8	4284						
Date of First Production		Producing Method					
8-1-57		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	5 Bbls	MCF	115 Bbls	CFPB			

☐ Dually Completed
☐ Commingled

1-220