

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6499
Name Abraxas Petroleum Corporation
Address P.O. Box 17485
San Antonio, Texas 78217
City/State/Zip

Purchaser

Operator Contact Person Roy Lofland
Phone 913/899-5989 res
913/899-7986 mobile

Contractor: License #
Name Murfin Drilling Company

Wellsite Geologist Bob Dilts
Phone 316/263-7092

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9/25/84 10-01-84 1-18-85
Spud Date Date Reached TD Completion Date
4680' 4563'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 344 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-153-20,574

County Rawlins

NE SE NE Sec. 14 Twp. 1 Rge. 35 ☐ East ☒ West

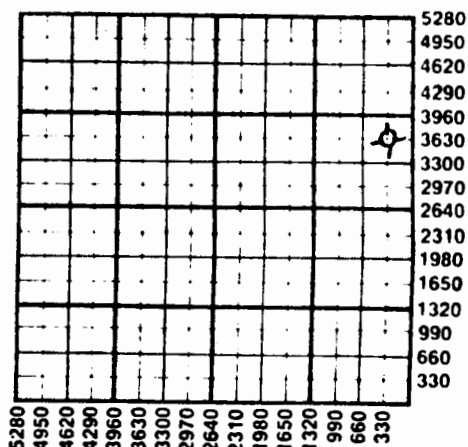
3630 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Chadderton Trust A Well # 1

Field Name Cahoj West

Producing Formation N/A

Elevation: Ground 3144' GR KB S'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct.

SIDE TWO

Operator Name Abraxas Petroleum Corporation Lease Name..... Chadderdon Trust A Well #..... 1.....

Sec..... 14..... Twp..... 1..... Rge..... 35..... ☐ East
☒ West County..... Rawlins.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

DST #1 from 4085-4160' in Lansing B
 Times : 30-45-30-45

IH 2067
 IF 70 - 91
 ISI 1188
 FF 84 - 98
 FSI 1112
 FH 2009

Recovered 70' DM w/oil spots.

DST #2 from 4140-4200'
 Times: 30-45-30-45

IH 2078 FF 43 - 43 Recov 70' DM w/oil
 IF 34 - 38 FSI 639 spots.
 ISI 644 FH 1974 SEE ATTACHED SHEET

Anhydrite	3012
Base of Anhydrite	3047
Topeka	3858
Oread	3953
Heebner	4014
Lansing	4076
Lansing B	4134
Lansing C	4179
Lansing D	4231
Base of Kansas City	4360
Marmaton	4376
Pawnee	4464
Ft. Scott	4528
Cherokee Shale	4568
Cherokee Sand	4646
Total Depth	4685

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	344'	Common	200	3% CC, 2% gel
Production	7-7/8"	4-1/2"	10.5#	4498'	60-40 pozz	175	2% gel, 10% salt

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4 SPF	4271-76' & 4230-34'	750 gals 15% NE	4271-76'
		500 gals 15% NE	4230-34'
4 SPF+1	4178-86'	1000 gals 15% NE	4178-86'
4 SPF	4134-38'	500 gals 15% NE	4134-38'

TUBING RECORD Size 2-3/8" Set At Packer at 4117'

Liner Run ☐ Yes ☒ No

Date of First Production Producing Method

N/A Dry hole.

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

B²

14-1-35w

DST #3 from 4190-4280 in Lansing D & E
Times: 30-45-60-90

IH 2108
IF 45 - 130
ISI 660
FF 102 - 200
FSI 651
FH 2101

Recovered 100' muddy oil (60% oil) & 120' OCM (20% oil) & 60' OC & WCM (5% oil, 20% wtr, 75% mud) & 120' muddy water (specks oil).

FEB 13 1985

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

JAN 22 1985

CONSERVATION DIVISION
Wichita, Kansas