

TYPE

AFFIDAVIT OF COMPLETION FORM

23-1-35W KCC
ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6499 EXPIRATION DATE 6/30/85
OPERATOR Abraxas Petroleum Corporation API NO. 15-153-20,546
ADDRESS P.O. Box 17485 COUNTY Rawlins
San Antonio, Texas 78217 FIELD Cahoj West Field
** CONTACT PERSON Roy Lofland PROD. FORMATION Lansing KC C,D & E
PHONE 913/899-5989

PURCHASER Koch Oil Company LEASE Rooney
ADDRESS P.O. Box 2239 WELL NO. 1
Wichita, Kansas 67201 WELL LOCATION C NE NE
DRILLING Murfin Drilling Company 600 Ft. from N Line and
CONTRACTOR 250 North Water, Suite 300 600 Ft. from E Line of
ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 23 TWP 1 S RGE 35 (W)

PLUGGING N/A WELL PLAT (Office Use Only)
CONTRACTOR
ADDRESS

TOTAL DEPTH 4380 PBTD
SPUD DATE 5/9/84 DATE COMPLETED 5/15/84
ELEV: GR 3156' DF KB 5'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE C-18499
C-109218

Amount of surface pipe set and cemented 336' KB DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH

Date of first production 6/4/84		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity 34°	
Estimated Production -I.P.	Oil 88 bbls.	Gas TSTM MCF	Water 40 % 59 bbls.	Gas-oil ratio N/A	CFS
Disposition of gas (vented, used on lease or sold) Vented			Perforations same as above		

W 28 - 122 ~~CONFIDENTIAL~~

ACO-1 WELL HISTORY

OPERATOR Abraxas Petroleum Corp. LEASE Rooney #1

SEC. 23 TWP. 1 RGE. 35 W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 from 3927-66' in Topeka Times: 30-60-60-70 IH 2002 IF 141-151 ISI 1206 FF 121-151 FSI 1157 FH 1904 Recov 180' mud & 60' muddy SW	Geologic formation tops as picked from samples and corrected to the open hole survey. All meas are from the rotary bushing elevation:			
	Anhydrite	3016'		
	Base of Anhydrite	3052'		
	Topeka	3860'		
	Oread	3954'		
	Heebner	4014'		
	Lansing	4073'		
DST#2 from 4098-4152' in Lansing KC B Times: Op 30 Si - Op - Si - IH 2150 IF 40 - 101 FHP 2022	Lansing B	4127'		
	Lansing C	4174'		
	Lansing D	4225'		
	Base KC	4352'		
	TD	4378'		
Open 15 min, no blow. Flush tool. Open 15 min, no blow. POH & recov 140' oil-cut mud-2% oil.				
DST #3 from 4140-95' in Lansing C Times: 30-60-60-90 IH 2150 IF 101-181 ISI 727 FF 262-363 FSI 677 FH 2130 Recov 600' gassy ocm-48% oil & 180' SW				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gals 15% NE reg acid w/additives	4266-76' & 4224-30'
" " " " " "	4174-82'

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	336'KB	Common	250	3% CC + 2% gel
Production	7-7/8"	4-1/2"	10.5#	4377'KB	60-40pozmix	150	2% gel, 10% salt & .075% CFR-2.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			4 SPF	3-1/8" dsg gun	4266-76'
TUBING RECORD			4 SPF	"	4224-30'
Size	Setting depth	Packer set at	4 SPF	"	4174-82'
2-3/8"	4323'	None			