

SIDE ONE

23-1-35W Ind.

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5393
Name A.L. Abercrombie, Inc.
Address 801 Union Center
City/State/Zip Wichita, KS 67202

Purchaser Koch Oil Co.

Operator Contact Person Jack K. Wharton
Phone 316-262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Bob Dilts
Phone 316-327-4316

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7/27/85 8/8/85 9/14/85
Spud Date Date Reached TD Completion Date
4375' 4340'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 330 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-153-20,620

County Rawlins

C. NE NE SE Sec. 23 Twp. 1S Rge. 35 ☐ East ☒ West

2310 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

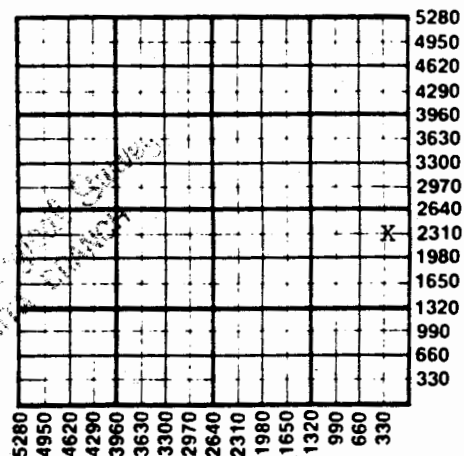
Lease Name SKOLOUT Well # 1

Field Name Unknown

Producing Formation Lansing-K.C.

Elevation: Ground 3152' KB 3157'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 100 Ft North from Southeast Corner
(Stream, pond etc) 100 Ft West from Southeast Corner
Sec 23 Twp 1S Rge 35 ☐ East ☒ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

W28-1-65

SIDE TWO

Skolout

1

Operator Name A.L. Abercrombie, Inc.

Lease Name Well #.....

Sec. 23 Twp. 1S Rge. 35 ☐ East ☒ West

County..... Rawlins

Date of First Production Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....Estimated Production
Per 24 Hours

Oil	Gas	Water	Gas-Oil Ratio	Gravity
25 Bbls	- - MCF	- - Bbls	- - CFPB	

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description

☒ Log ☐ Sample

Name Top Bottom

DST #1: (3920' - 3960') (Oread) 30-45-60-45.
 Rec. 90' Watery mud/few oil spks.
 530' Salt water. IFPs: 80-150# ISIP:
 1186#, FFPs: 220-350#, FSIP: 1137#

DST #2: (4091' - 4138') 30-45-30-30. Rec. 25'
 OCM. IFPs: 50-50# ISIP: 976#, FFPs:
 60-60#, FSIP: 609#

DST #3: (4140' - 4185') 30-30-30-30. Rec. 20'
 Hvy. Oil Sptd. Mud. IFPs: 40-40#
 ISIP: 936#, FFPs: 160-200#, FSIP: 728#

DST #4: (4236' - 4284') (E. Zone) 30-45-60-45.
 Rec. 630' GIP, 155' MCO (50% oil, 45%
 mud, 5% gas) 85' MCO (8% Mud, 92% oil)
 200' HOCM (5% gas, 45% oil, 50% mud)
 IFPs: 80-130# ISIP: 936#, FFPs: 160-
 200#, FSIP: 728#

Anhydrite	3016'(+ 141)
B/Anhydrite	3049'(+ 108)
Oread	3955'(- 798)
Heebner	4012'(- 855)
Lansing	4076'(- 919)
B	4133'(- 976)
C	4177'(-1020)
D	4228'(-1071)
E	4268'(-1111)
F	4306'(-1149)
B/KC	4356'(-1199)

METHOD OF COMPLETION

Production Interval

☐ Open Hole ☒ Perforation

4181 - 4276

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	330'	Common	210	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4372'	Mud Fl.	10 Bl.	
					50-50 poz.	50	2% gel, 7.5% Gils.
					Common	250	10% Salt, .75% D31

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

4	4272' - 4276'	500 gal. 15% INS	4276'
		1200 gal. 15% Non-E	4276'
A	4231' - 4234'	500 gal. 15% INS	4234'
A	4178' - 4181'	500 gal. 15% ISN	4181'

TUBING RECORD

Size Set At Packer at

Liner Run ☐ Yes ☒ No