

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5393Name: A. L. Abercrombie, Inc.Address: 150 N. Main, Suite 801City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jack L. PartridgePhone (316) 262-1841Contractor: Name: Abercrombie RTD, Inc.License: 30684

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____Spud Date 9-11-92 Date Reached TD 9-18-92 Completion Date _____API NO. 15- 153-20,793County RawlinsSW - SE - SE - Sec. 23 Twp. 1S Rge. 35 ☒ E ☐ W330' FSL Feet from S/N (circle one) Line of Section990' FEL Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Skolout Well # #2Field Name Cahoj WestProducing Formation LKCElevation: Ground 3103' KB 3108'Total Depth 4290' PBTD _____Amount of Surface Pipe Set and Cemented at 301' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 DR D&A
(Data must be collected from the Reserve Pit) 11-2-92Chloride content 400 ppm Fluid volume 900 bblsDewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge and belief.

Signature Jack K. WhartonTitle Vice Pres. Date 9-22-92Subscribed and sworn to before me this 22nd day of September 19 92.Notary Public Angela WoodardDate Commission Expires March 20, 1993

ANGELA WOODARD
State of Kansas
My Appt. Exp. Mar. 20, 1993

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☒ Geologist Report Received

STATE CORPORATION COMMISSION

Distribution

☒ KCC ☒ SED ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) _____

SIDE TWO

Operator Name A. L. Abercrombie, Inc.Lease Name SkoloutWell # 2☐ EastCounty RawlinsSec. 23 Twp. 1S Rge. 35☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)
Samples Sent to Geological Survey ☐ Yes ☐ NoCores Taken ☐ Yes ☐ No
 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

DST #2 (4155'-4245')

30-30-30-30

List All E.Logs Run:

Rec. 20' SOCM (2% oil)

IFPs 25-28 ISIP 541

FFPs 30-30 FSIP 137

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Anhydrite	2970'	(+138)
Base/Anhydrite	3005'	(+103')
Heebner	3982'	(-874')
Lansing	4034'	(-926')
Base/KC	4280'	(-1172')

 DST #1 4050'-4150' (B & C Zones)
 30-45-60-45

 Rec. 30' OCM (23% oil), 90' SO
 sptd mud (1% oil), 90' oil sptd.

muddy water (65% water)

IFPs 25-75 ISIP 795

FFPs 80-109 FSIP 747

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½"	8 5/8"		301'	60-40 posmix	200	2% gel 1 cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.				
Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)