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SIDE ONE

24-1-35Wnd

KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4097
Name J & M Oil & Gas, Inc.
Address RFD #1
Box 106
City/State/Zip Bird City, KS 67731

Purchaser.....

Operator Contact Person Oscar Johnson
Phone

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Bob Dilts
Phone 316-327-4316

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11/27/85 12/03/85 12/03/85
Spud Date Date Reached TD Completion Date
4399'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 332 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
fromfeet depth tow/.....SX cmt

API NO. 15-153-20,622

County.....Rawlins

NW SW Sec. 24 Twp. 1S Rge. 35 ☐ East ☒ West

1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

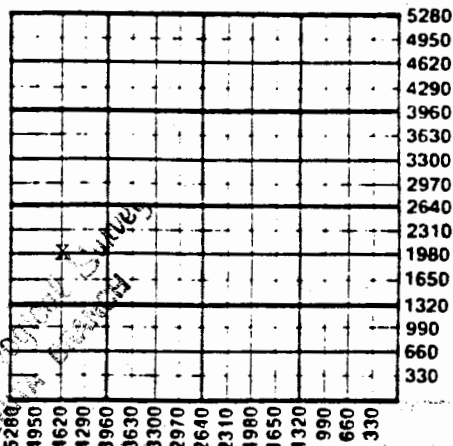
Lease Name.....ROONEY "A" Well # 1-24

Field Name.....Cahoj-W

Producing Formation.....

Elevation: Ground.....3137' KB.....3142'

Section Plat



JAN 06 1986

State of Kansas
Oil & Gas Conservation Division
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water.....300 Ft North from Southeast Corner
(Stream, pond etc.).....1320 Ft West from Southeast Corner
Sec 27 Twp 1S Rge 35 ☐ East ☒ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

W-8-1-22

SIDE TWO

Operator Name J & M Oil & Gas, Inc. Lease Name Rooney "A" Well # 1-24

Sec. 24 Twp. 1S Rge. 35 ☐ East ☒ West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

DST #1: (4085' - 4186')
 30-30-30-30
 Rec. 50' Mud/few oil spks.
 IFPs: 90-100# ISIP: 834# IHP: 2167#
 FFPs: 100-100 FSIP: 785# FHP: 2117#
 Temp. 70.4 Chl. 7800

DST #2: (4229' - 4278')
 30-60-30-60
 Rec. 60' Mud w/puddle oil in top tool
 IFPs: 70-70# ISIP: 1020# IHP: 2216#
 FFPs: 80-80# FSIP: 320# FHP: 2048#
 Temp. 71.6 Chl. 5,000

Anhydrite	3004'(+ 138)
Topeka	3849'(- 707)
Oread	3944'(- 802)
Heebner	4006'(- 864)
Lansing	4066'(- 924)
B Zone	4122'(- 980)
C Zone	4168'(-1026)
D Zone	4218'(-1076)
E Zone	4260'(-1118)
B/KC	4348'(-1206)
LTD	4394'(-1252)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	332'	60-40 poz	220	2% gel, 3% c.c.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No