

26-1-35W  
Jnd

1441

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 153-20-779

County Rawlins

SE    NW    SE    Sec. 26 Twp. 1S Rge. 35  East  
West

1650 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Skolout B Well # 2

Field Name St. John's Cemetary

Producing Formation Lansing KC

Elevation: Ground 3184' KB 3189'

Total Depth 4375' PBDT 4326'

Operator: License # 30700

Name: Abraxas Production Corporation

Address P.O. Box 17485

City/State/Zip San Antonio, Texas 78217

Purchaser: Koch Oil Company

Operator Contact Person: Mark E. Mecke

Phone (512) 828-5354

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: Trevor Lyons

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

08-14-91 08-18-91 09-14-91

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

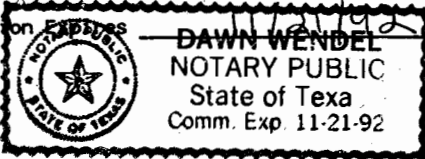
Signature Mark Mecke

Title Production Manager Date 09-27-91

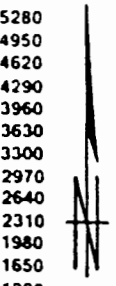
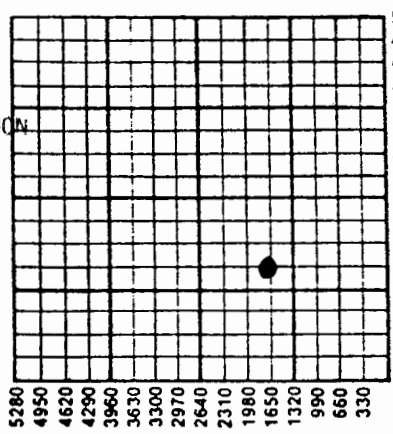
Subscribed and sworn to before me this 27 day of September, 19 91.

Notary Public in and for the State of Texas

Date Commission Expires \_\_\_\_\_



RECEIVED  
STATE CORPORATION COMMISSION  
OCT 02 1991



ATI

Amount of Surface Pipe Set and Cemented at 308 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

22-1-2

SIDE TWO

Operator Name Abraxas Production Corp. Lease Name Skolout B Well # 2  
 Sec. 26 Twp. 1S Rge. 35  East County Rawlins  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description  <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample  Name Top Bottom  Topeka 3885' Deer Creek 3922' Oread 3986' Douglas Sand 4050' Lansing "A" 4090' "B" 4141' "C" 4192' "D" 4240' "E" 4281'
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	23#	308'	H 60-40poz	200	3%CC & 2%Gel
Production	7-7/8	4-1/2	9.5#	4364'	HDL	100	1/4# flocele & 7# Gilsonite
					HDL	170	1/4# flocele
					EA-2	150	18% Salt, 4% lead

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4142-50'	4000 Gals 20% SGA	4142-50'
4 SPF	4194-97'	1500 Gals 20% SGA	4194-97'
4 SPF	4243-46'	1500 Gals 20% SGA	4243-46'
4 SPF	4281-84'	3500 Gals 20% SGA	4281-90'
4 SPF	4286-90'		

TUBING RECORD Size 2-3/8" Set At 4278' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 09-18-91 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_  
 Estimated Production Per 24 Hours Oil 140 Bbls. Gas TSTM Mcf Water 0 Bbls. Gas-Oil Ratio NA Gravity 35

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_