

28-1-35W
Ans

847
COPY
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046
Name: Raymond Oil Company, Inc.
Address P.O. Box 48788
Wichita, KS. 67201
Purchaser: _____
Operator Contact Person: Pat Raymond
Phone (316) 267-4214

Contractor: Name: Murfin Drilling Company
License: 6033
Wellsite Geologist: Clark Sandberg

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

16 OWM: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
11-15-90 11-23-90 11-24-90
Spud Date Date Reached TD Completion Date

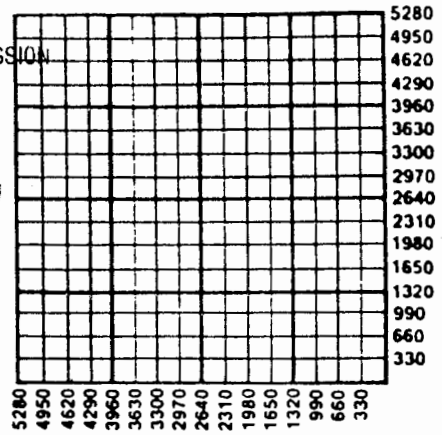
API NO. 15- 153-20,764
County Rawlins
150' S of SW Sec. 28 Twp. 1S Rge. 35W East West
510 Ft. North from Southeast Corner of Section
4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Sabatka Well # 1
Field Name Kletchka
Producing Formation Lansing - Kansas City
Elevation: Ground 3241 KB 3246
Total Depth 4450 PBD N/A

RECEIVED

STATE CORPORATION COMMISSION

APR 16 1991

CONSERVATION DIVISION
Wichita, Kansas



Amount of Surface Pipe Set and Cemented at 340 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond
Title Pat Raymond, Vice President Date 04/15/91
Subscribed and sworn to before me this 15th day of April, 19 91.
Notary Public Sharron A. Hill
Sharron A. Hill
Date Commission Expires _____

Sharron A. Hill
NOTARY PUBLIC
State of Kansas
EXPIRES 7-28-91

K.C.C. OFFICE USE ONLY		
F	☐ Letter of Confidentiality Attached	
C	☒ Wireline Log Received	
C	☐ Drillers Timelog Received	
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other (Specify)

SIDE TWO

Operator Name Raymond Oil Company, Inc Lease Name Sabatka Well # 1
 Sec. 28 Twp. 1S Rge. 35W ☐ East County Rawlins
☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	3106	+140
B/Anhydrite	3143	+103
Wabaunsee	3879	-633
Oread	4046	-800
Lansing	4165	-919
Stark	4379	-1133
BKC	4431	-1185
LTD	4449	

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$ "	8-5/8"		340	60/40 Poz	240	3% CC
Production		5 $\frac{1}{2}$ "		4449	HDL	200	
					60/40 Poz	200	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

2	4363-72'
2	4275-84'
2	4223-30'

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Acidized w/1000 gal 15% N.E.	acid
" " " " " "	"
" " " " " "	"

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☒ No

2"

4409'

None

Date of First Production

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Jan 17, 1991

Estimated Production
Per 24 Hours

Oil Bbls.
102

Gas Mcf
0

Water Bbls.
18

Gas-Oil Ratio

Gravity
30.4

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

RAYMOND OIL COMPANY, INC.

P.O. BOX 48788
WICHITA, KANSAS 67201
COPY

28-1-35W

- DST #1 4119'-4174' (30-60-30-60). Recd 576' MW (90% W, 10% M). IFP 40#-142#, FFP 182#-264#, ISIP 1244#, FSI $\frac{1}{2}$ 1234#.
- DST #2 4177'-4232' (30-60-45-75). Strong blow- to BOB in 20". Recd 508' MO (61'-90% O, 10% M, 305' - 75% O, 25% M, 142'- 65% O, 35% M) no wtr. IF $\frac{1}{2}$ 81#-142#, FFP 162#-223#. ISIP 1105#, FSIP 1105#.
- DST #3 4230'-4281' (30-60-45-75) Strong built ot BOB in 30" 2nd opening strong that built to 10' in BOB. Recd 498' TF (244' MO - 80% O 20% M) 183 MO (70% O, 30%M) 61' OCM (45% O, 55% M) 10' OCM (15% O 85% M). IFP 40#-34#, FFP 162-223#, ISIP 1055# FSIP 916#
- DST #4 (140' Zone) 4298'-4329' (30-30-30-30) 1st open - wk blo - 1/2" in bucket - 2nd open - no blow. Recd 5' M, IFP 25#-25#, FFP 25#-35#, ISI $\frac{1}{2}$ 132#, FSIP 172#
- DST #5 4327'-4380' (30-60-45-75). Both openings - fair blo - 4" bucket . Recd 245' MO (70% O, 30% M) IFP 40#-71#, FFP 100#-121#, ISIP 1085# FSIP 1075#.

RECEIVED
STATE CORPORATION COMMISSION

APR 16 1991

CONSERVATION DIVISION
Wichita, Kansas